

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

June 20, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
EAST CHAPITA 8-16
SE/SW, SEC. 16, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-47045
UTAH STATE LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
JUL 01 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-47045	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: EAST CHAPITA 8-16	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 826' FSL, 2141' FWL AT PROPOSED PRODUCING ZONE: SAME		10. FIELD AND POOL, OR WILDCAT: 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 24.1 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 826'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP "C"	19. PROPOSED DEPTH: 9,050	20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4986.1 FEET GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 7/20/2005	23. ESTIMATED DURATION: 45 DAYS	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8" H-40 48.0#	45	SEE 8 POINT PLAN
12 1/4"	9 5/8" J-55 36.0#	2,300	SEE 8 POINT PLAN
7 7/8"	4 1/2" N-80 11.6#	9,050	SEE 8 POINT PLAN

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 6/20/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-047-36815

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-26-05

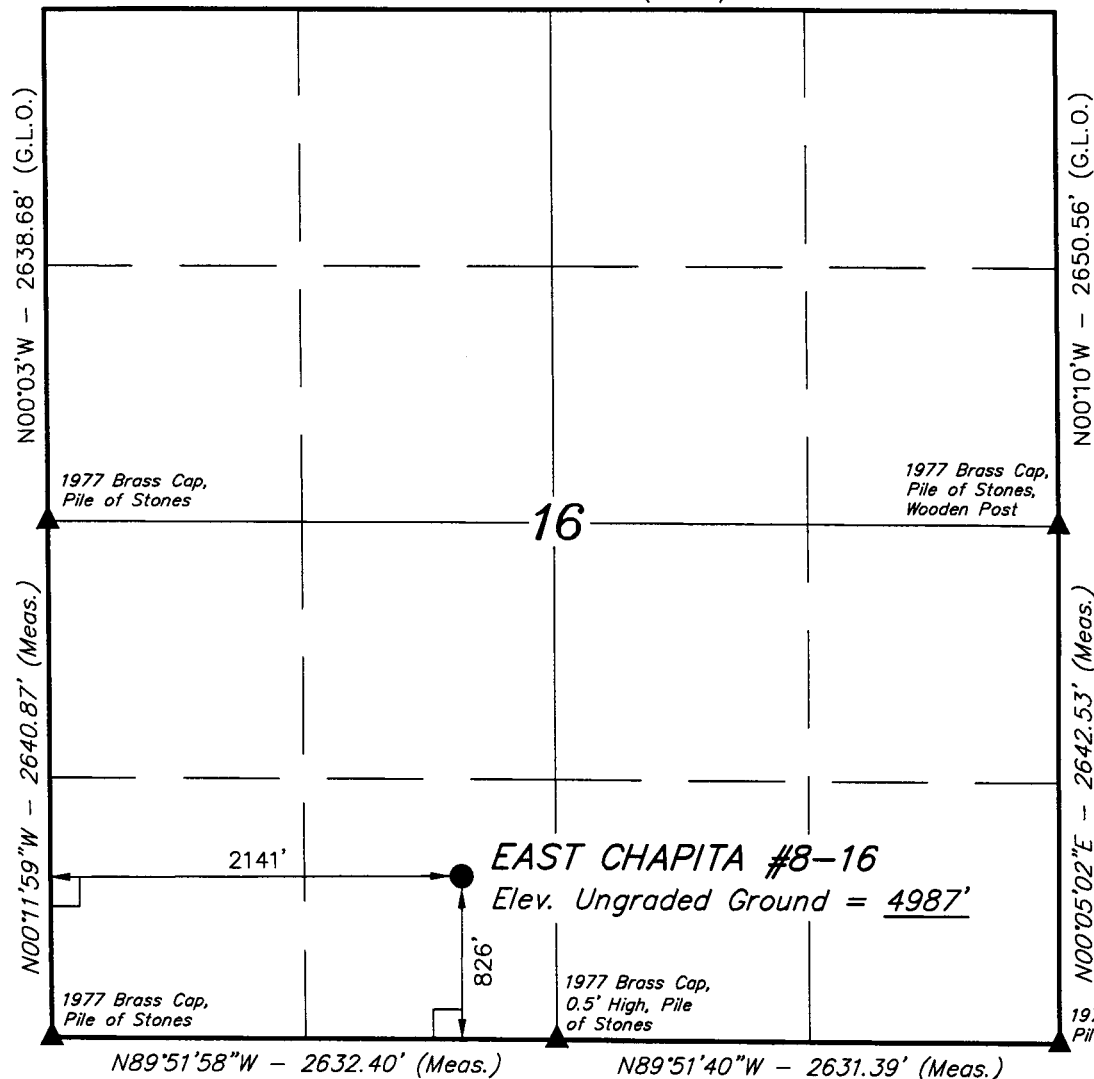
By: [Signature]

(See Instructions on Reverse Side)

RECEIVED
JUL 01 2005
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

N89°58'W - 5273.40' (G.L.O.)



EOG RESOURCES, INC.

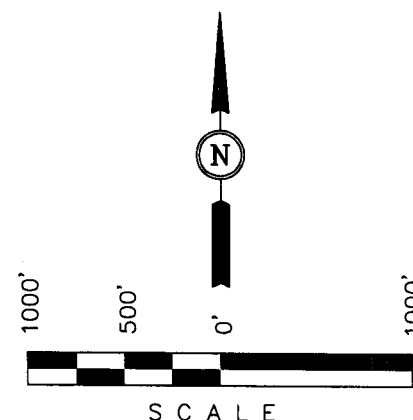
Well location, EAST CHAPITA #8-16, located as shown in the SE 1/4 SW 1/4 of Section 16, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'51.48" (40.030967)

LONGITUDE = 109°20'01.25" (109.333681)

(NAD 27)

LATITUDE = 40°01'51.60" (40.031000)

LONGITUDE = 109°19'58.81" (109.333003)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-26-05	DATE DRAWN: 06-02-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 8-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,647'
C-Zone	1,982'
Mahogany Oil Shale Bed	2,327'
Middle Carb Bed	3,107'
Castle Peak MBR	4,227'
Uteland Butte MBR	4,452'
Wasatch	4,595'
Chapita Wells	5,150'
Buck Canyon	5,871'
North Horn	6,530'
Island	6,923'
KMV Price River	7,041'
KMV Price River Middle	7,701'
KMV Price River Lower	8,406'
Sego	8,852'

Estimated TD: **9,050' or 200'± below Sego top**

Anticipated BHP: 4,942 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,050±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
EAST CHAPITA 8-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (50± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

EIGHT POINT PLAN
EAST CHAPITA 8-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 650 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 8-16
SE/SW, SEC. 16, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

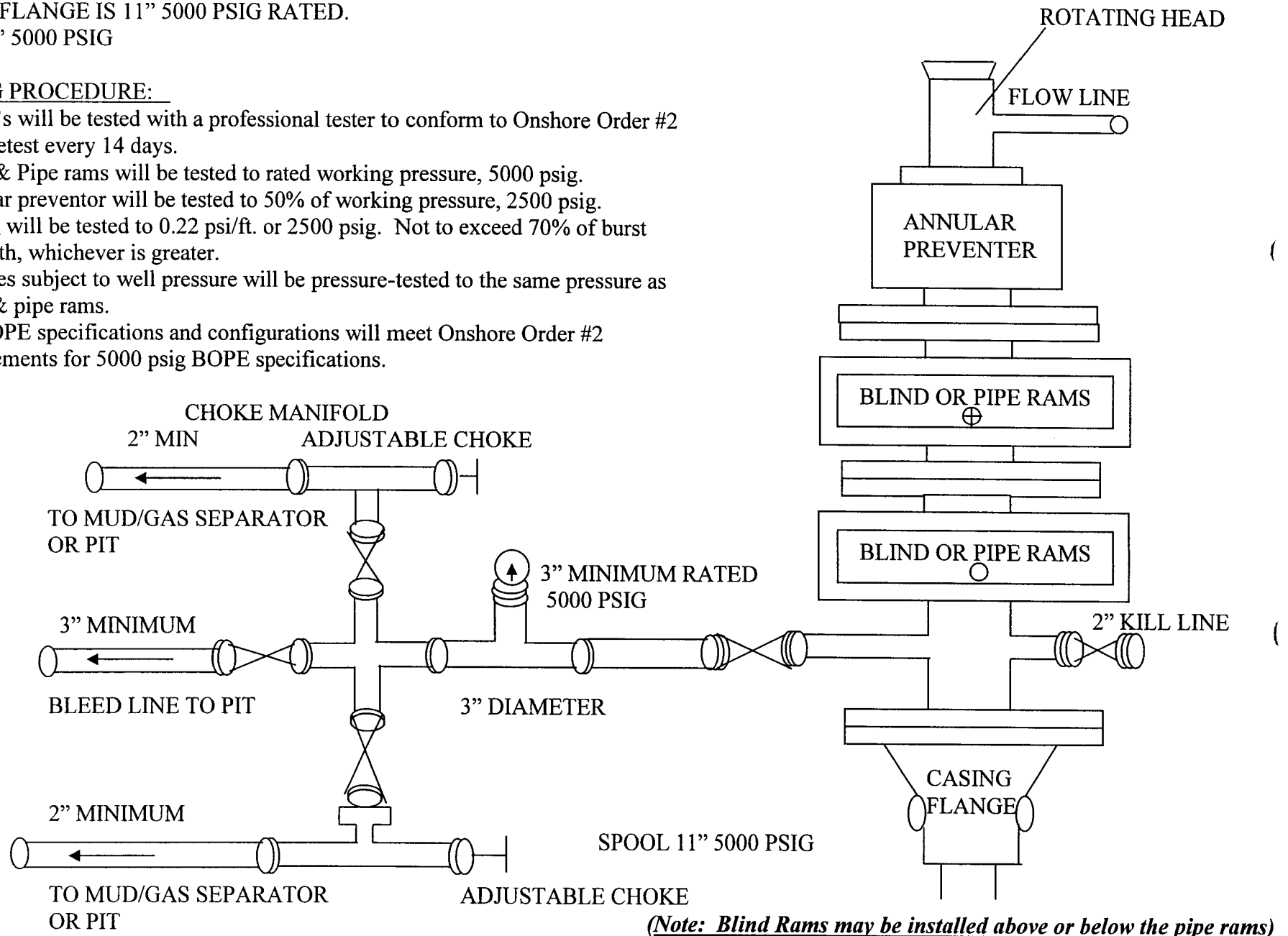
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: East Chapita 8-16
Lease Number: ML-47045
Location: 826' FSL & 2141' FWL, SE/SW, Sec. 16,
T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.1 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2238' from proposed location to a point in the NE/SW of Section 16, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northeast side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored between Corners #1 & #2, as well as Northeast and Southwest of Corner #8.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

6. 20. 2005
Date

Ed Trotter
Agent

EOG RESOURCES, INC.

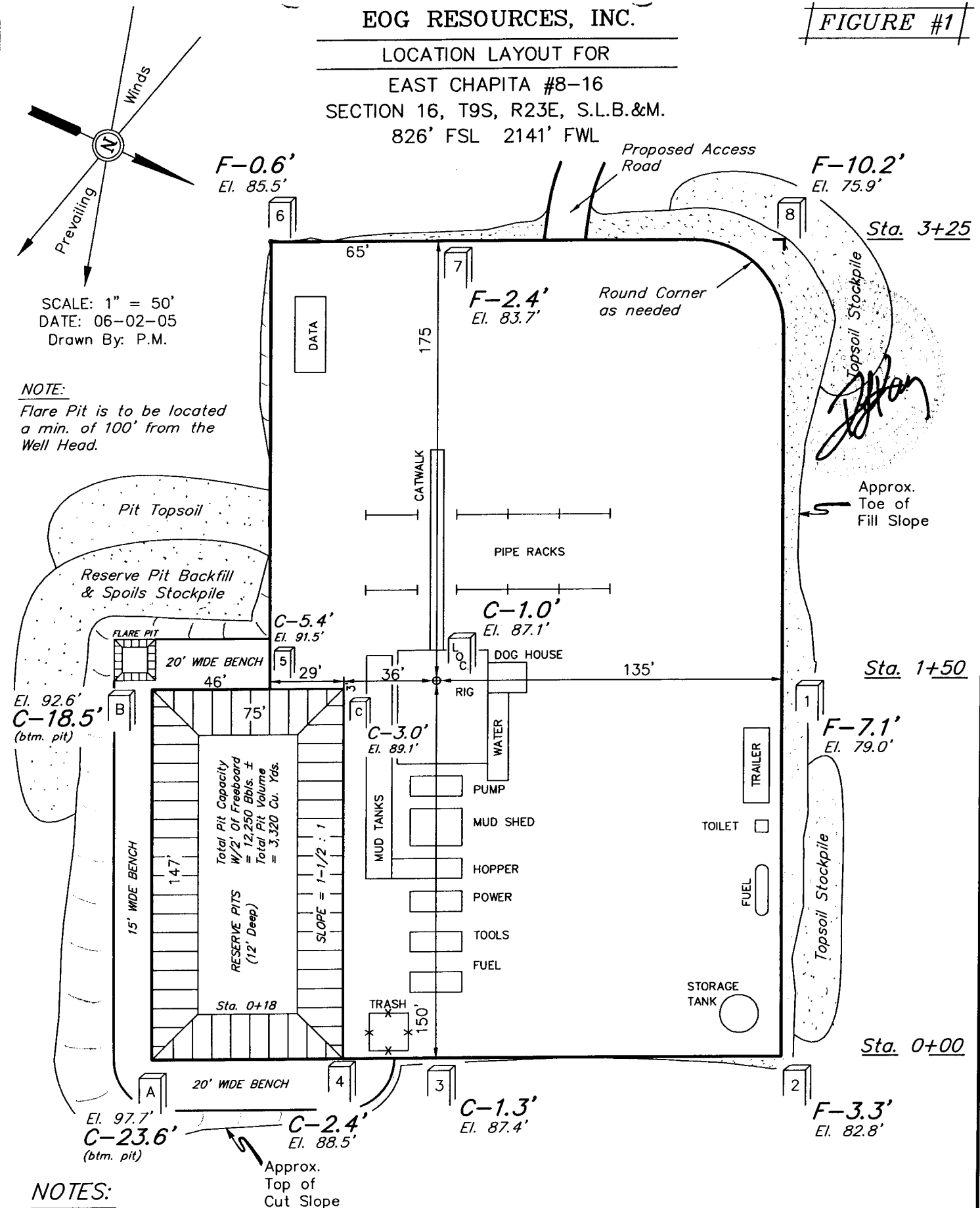
EAST CHAPITA #8-16 SECTION 16, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.1 MILES.

FIGURE #1

EAST CHAPITA #8-16
SECTION 16, T9S, R23E, S.L.B.&M.
826' FSL 2141' FWL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4987.1'

FINISHED GRADE ELEV. AT LOC. STAKE = 4986.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

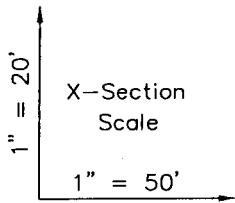
FIGURE #2

TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #8-16

SECTION 16, T9S, R23E, S.L.B.&M.

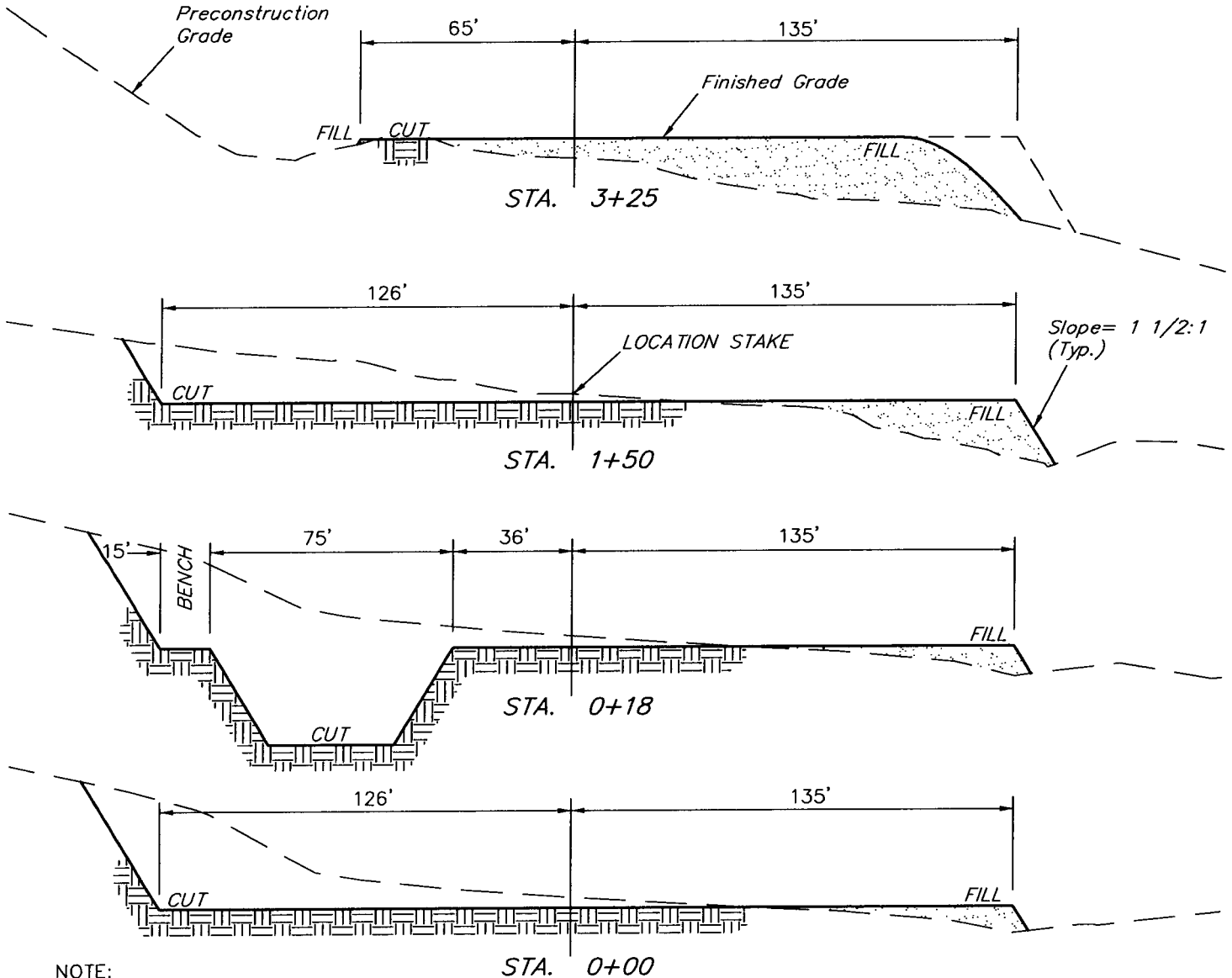
826' FSL 2141' FWL



DATE: 06-02-05

Drawn By: P.M.

[Signature]



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,680 Cu. Yds.

Remaining Location = 7,710 Cu. Yds.

TOTAL CUT = 9,390 CU.YDS.

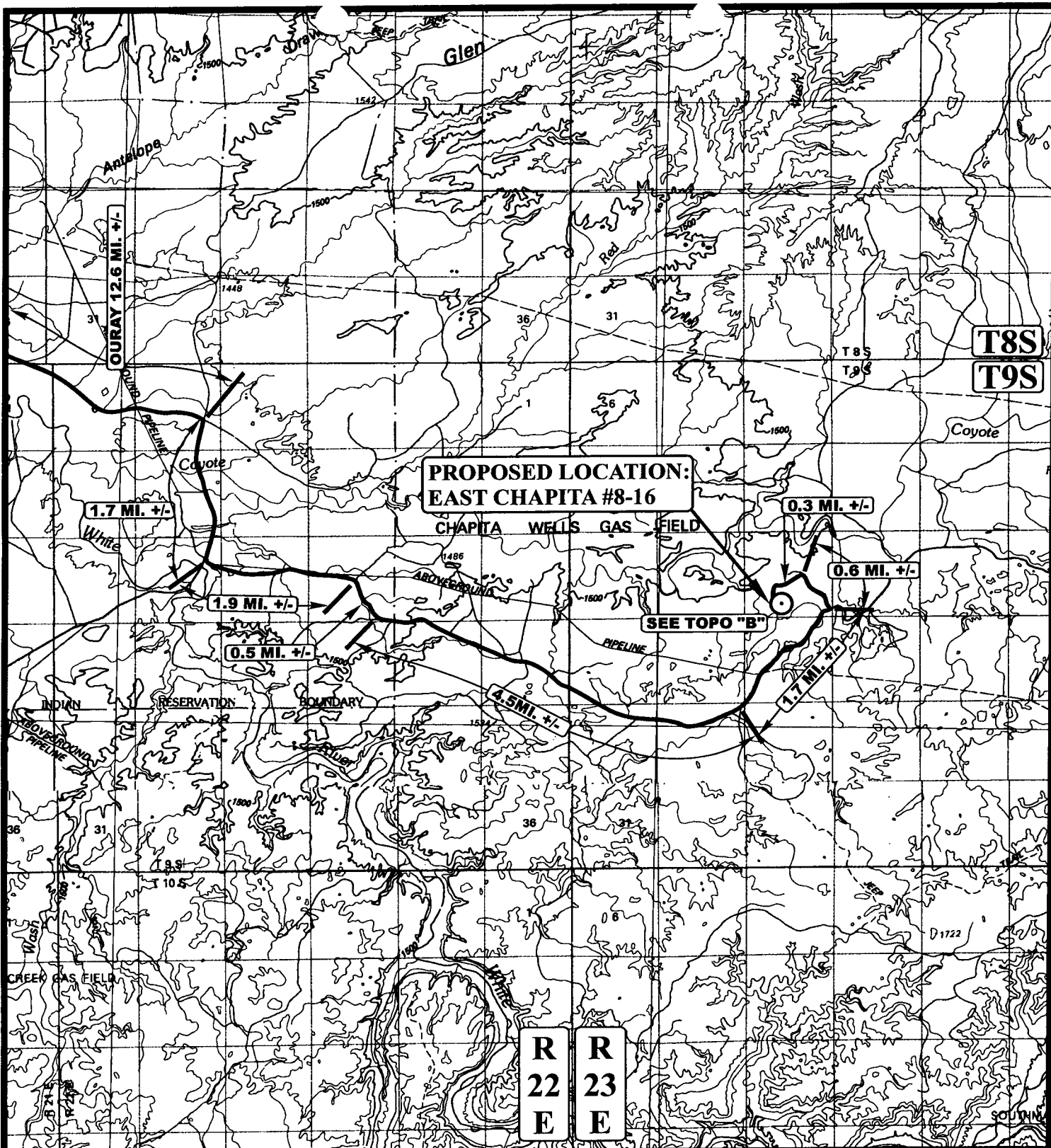
FILL = 6,050 CU.YDS.

EXCESS MATERIAL = 3,340 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,340 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

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LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

EAST CHAPITA #8-16
SECTION 16, T9S, R23E, S.L.B.&M.
826' FSL 2141' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 **03** **05**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00

A
TOPO

EOG RESOURCES, INC.

EAST CHAPITA #8-16

LOCATED IN UINTAH COUNTY, UTAH

SECTION 16, T9S, R23E, S.L.B.&M.

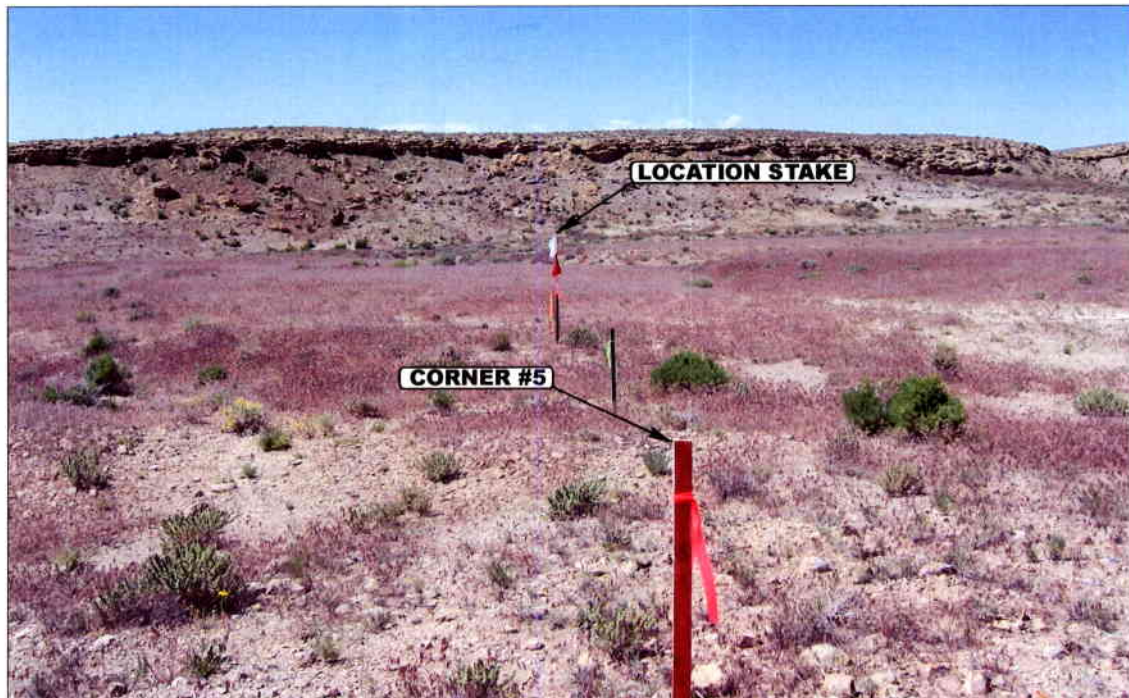


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

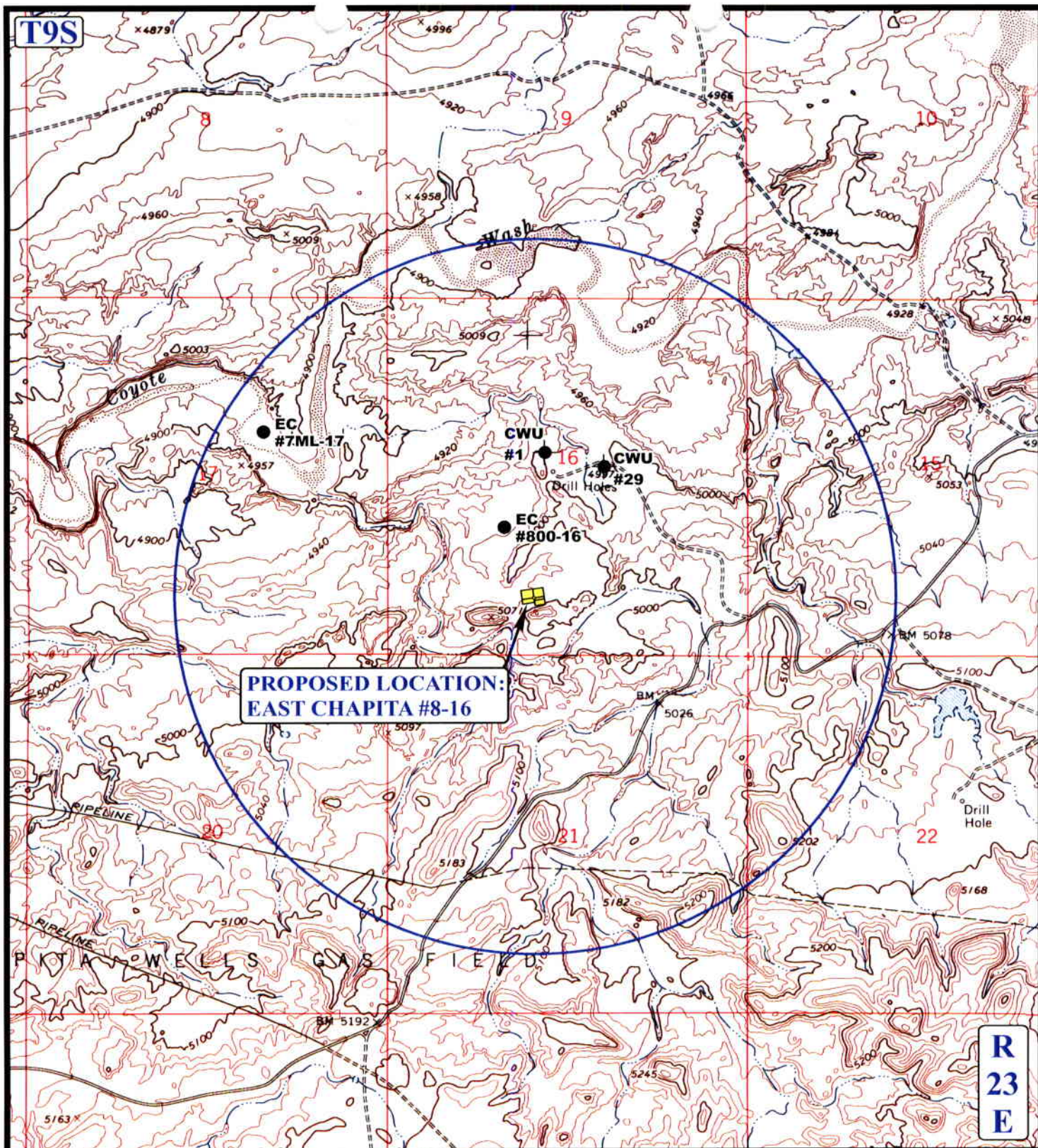
06 03 05
MONTH DAY YEAR

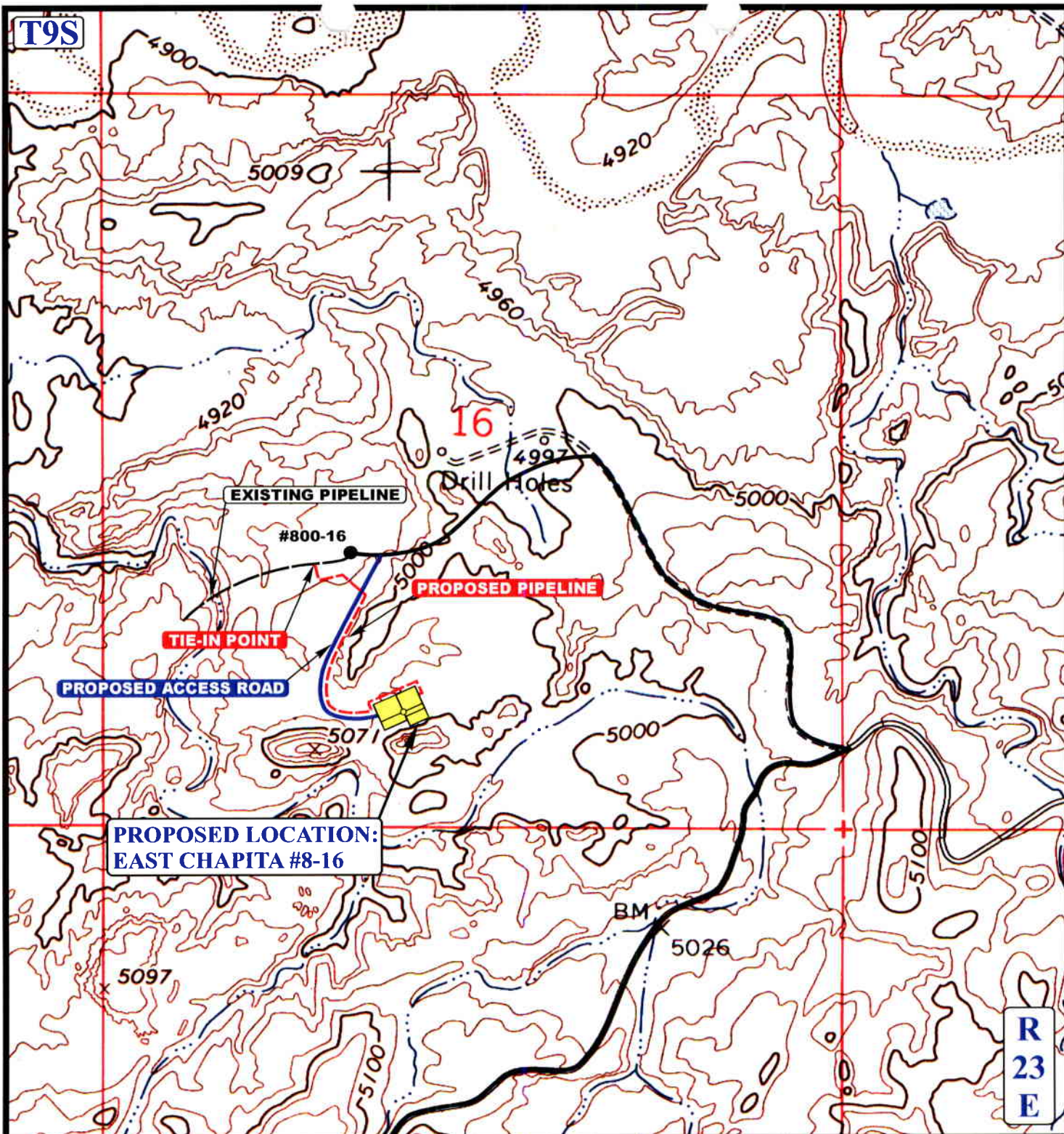
PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,238' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #8-16
SECTION 16, T9S, R23E, S.L.B.&M.
826' FSL 2141' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

06 03 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

003

APD RECEIVED: 07/01/2005

API NO. ASSIGNED: 43-047-36815

WELL NAME: E CHAPITA 8-16

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESW 16 090S 230E

SURFACE: 0826 FSL 2141 FWL

BOTTOM: 0826 FSL 2141 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-47045

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	8/5/05
Geology		
Surface		

LATITUDE: 40.03103

LONGITUDE: -109.3329

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 6196017)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 49-1501)
☒ RDCC Review (Y/N)
 (Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

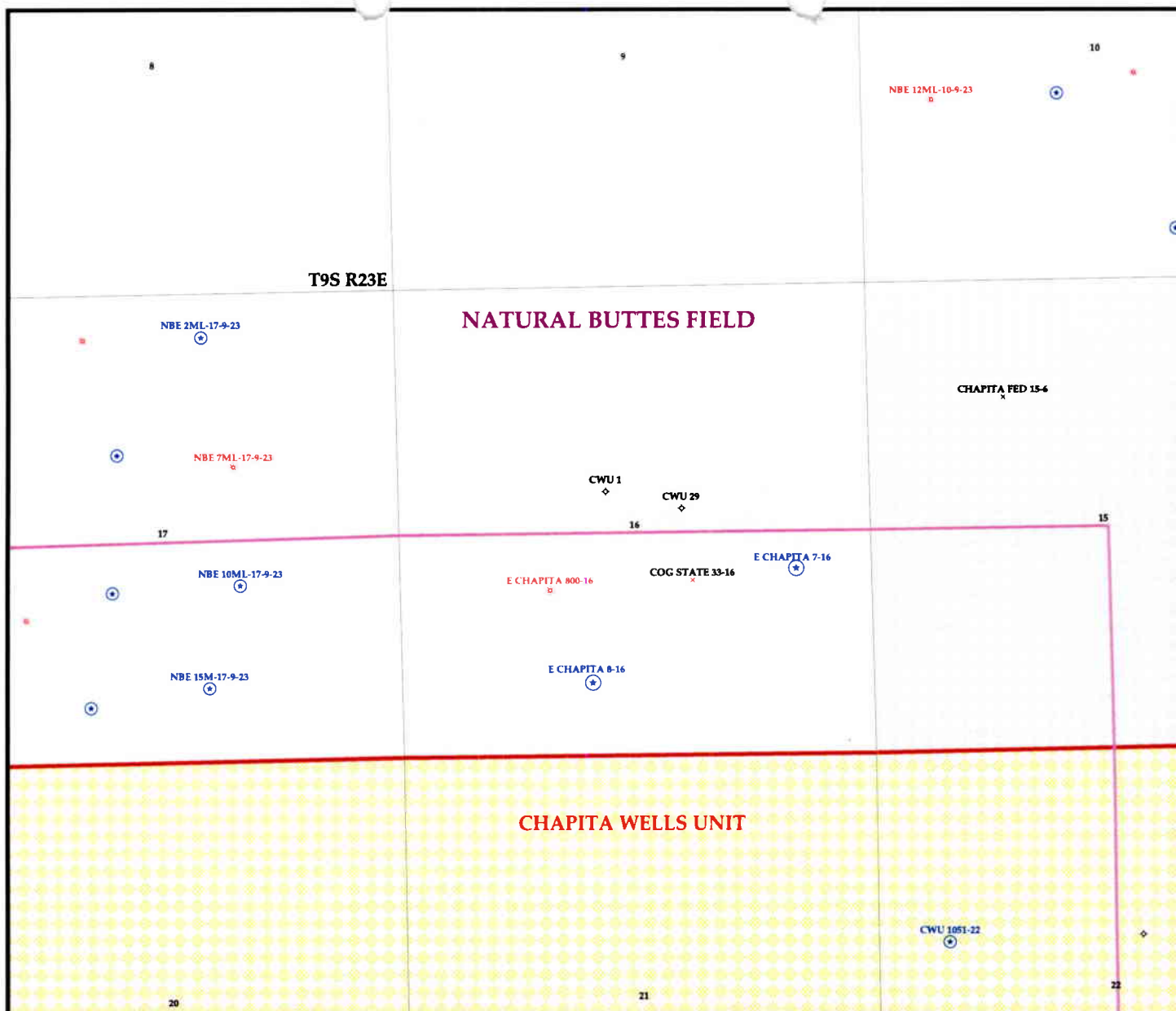
_____ R649-2-3.
 Unit _____
☒ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 _____ R649-3-3. Exception
 _____ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 _____ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (07-20-05)

STIPULATIONS:

1- Spacing Strip
 2- STATEMENT OF BASIS
 3- Surface Csg Cont Strip
 4- Cont Strip #3 - 4 1/2" prod-string Cont'd back to 2300' as indicated



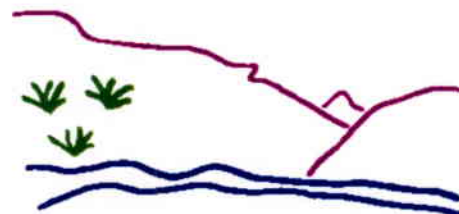
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 16 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ⚡ GAS INJECTION
- ⊠ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⚡ PRODUCING GAS
- PRODUCING OIL
- ⊠ SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ⚡ WATER INJECTION
- ⚡ WATER SUPPLY
- ⚡ WATER DISPOSAL

Units.shp

- ⬜ EXPLORATORY
- ⬜ GAS STORAGE
- ⬜ NF PP OIL
- ⬜ NF SECONDARY
- ⬜ PENDING
- ⬜ PI OIL
- ⬜ PP GAS
- ⬜ PP GEOTHERML
- ⬜ PP OIL
- ⬜ SECONDARY
- ⬜ TERMINATED

Fields.shp

- ⬜ ABANDONED
- ⬜ ACTIVE
- ⬜ COMBINED
- ⬜ INACTIVE
- ⬜ PROPOSED
- ⬜ STORAGE
- ⬜ TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 1-JULY-2005

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES

WELL NAME & NUMBER: EAST CHAPITA #8-16

API NUMBER: 43-047-36815

LEASE: ML-47045 **FIELD/UNIT:** Natural Buttes

LOCATION: 1/4, 1/4 SE/SW Sec: 16 TWP: 9S RNG: 23 E 2141 FWL 836 FSL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 4432322 Y 642243 X **SURFACE OWNER:** SITLA

PARTICIPANTS

Floyd Bartlett (DOGM), Ed Trotter (EOG)

REGIONAL/SETTING TOPOGRAPHY

Site is in the bottom lands surrounded on 3 sides by higher ridge tops with sandstone outcrops forming ledges. It is located in a secondary drainage of Coyote Wash, which drains westerly into the White River. The White River is about 7 miles to the south west of the location. The location is 23.9 miles south east of Ouray, UT.

SURFACE USE PLAN

CURRENT SURFACE USE: Livestock grazing, hunting.

PROPOSED SURFACE DISTURBANCE: The dimensions of the location are 325' by 200' which does not include a portion of the reserve pit or the topsoil and spoils storage. Access to the site will be over 0.3 mile of new road leading off an existing oilfield service road. The location is an alternate location to make best use of the topography in the immediate area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See attached map from GIS data base.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well. Pipeline will follow access road.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from the site during the construction of the location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST CONCERNS? (EXPLAIN). Unlikely, as there are other existing wells in the surrounding area.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Commercial contractor will handle sewage facilities, storage and disposal. Trash will be contained in trash baskets and hauled to an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Big sagebrush, cheatgrass, shadscale, halogeton, greasewood, curly mesquite :Cattle, antelope coyote rodent and birds.

SOIL TYPE AND CHARACTERISTICS: light brown silty sandy loam with angular surface stone.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None OBSERVED

RESERVE PIT

CHARACTERISTICS: 147' by 75' and 12' deep.

LINER REQUIREMENTS (Site Ranking Form A attached) A pit liner is not required.

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA requirements.

SURFACE AGREEMENT: As per SITLA requirements

CULTURAL RESOURCES/ARCHAEOLOGY: Completed buy MOAC.

OTHER OBSERVATIONS/COMMENTS

The site appears to be the best location for a well in the immediate area. This pre-drill investigation was conducted on a hot, sunny day.

ATTACHMENTS

Photos of this site were taken and placed on file.

FLOYD BARTLETT
DOGM REPRESENTATIVE

07/20/05; 2:00 PM

DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG RESOURCES
WELL NAME & NUMBER: EAST CHAPITA #8-16
API NUMBER: 43-047-36815
LOCATION: 1/4,1/4 SE/SW Sec: 16 TWP: 9S RNG: 23 E 2141 FWL 836 FSL

Geology/Ground Water:

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 1,000 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 07/28/05

Surface:

The predrill investigation of the surface was performed on 07/20/05. Surface and minerals for this well are owned by the State of Utah. S.I.T.L.A. and D.W.R. were notified of this investigation on 07/13/05 Neither had a representative present. This site appears to be the best location in the immediate area for drilling a well. The site is an alternate location moved to the specific location so as to reduce the amount of excavation of the surrounding terrain.

Reviewer: Floyd Bartlett **Date:** 07/22/2005

Conditions of Approval/Application for Permit to Drill:

None.

Well name:
Operator: **EOG Resources Inc**
String type: **Surface**
Location: **Uintah County**

08-05 EOG E Chapita 8-16

Project ID:
43-047-36815

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: 1,155 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 9,050 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,936 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1003	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 3, 2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **EOG Resources Inc**
 String type: **Production**
 Location: **Uintah County**

08-05 EOG E Chapita 8-16

Project ID:
 43-047-36815

Design parameters:

Collapse

Mud weight: 10.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 202 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 4,450 ft

Burst

Max anticipated surface pressure: 3,850 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 4,936 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 7,630 ft

Completion type is subs
 Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9050	4.5	11.60	N-80	LT&C	9050	9050	3.875	209.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4936	6350	1.286	4936	7780	1.58	89	223	2.52 J

Prepared Clinton Dworshak
 by: Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: August 3, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9050 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

08-05 EOG E Chapita 8-1

Casing Schematic

Winter

Surface

✓ propose TOC Surface

9-5/8"
MW 8.4
Frac 19.3

1000'
Bmsu
TOC @
1155.
1647 Green River
2058 TOC Tail
Surface
2300 MD
Makgany oil shale

(300SKS Lead)
(270SKS Tail)

w/18% Washout
Surface w/ 0% Washout
(150SKS Lead)
(130SKS Tail)

BHP

$$(6050)(10.5)(9050) = 4941$$

Anticipate 4942

Gas

$$(0.12)(9050) = 1086$$

MASP-3855

BOPE-5,000 ✓

Surf CSG - 3520

$$908 = 2464$$

Max pressure shale = 3456

propose Test To 2464# ✓

✓ Adequate DED 8/5/05

4-1/2"
MW 10.5

TOC @
4450.
4595 Wasatch

6580 TOC Tail
7041 Price River

Production
9050. MD

✓ propose TOC ± 2300'

w/15% Washout
TOC 2048' w/ 0% Washout

From: Ed Bonner
To: Whitney, Diana
Date: 9/6/2005 12:46:56 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production, Inc

AP 1-2J
AP 2-2J
AP 3-2J
AP 5-2J
AP 8-2J
AP 9-2J
AP 10-2J
AP 15-2J

EnCana Oil & Gas (USA) Inc
Middle Mesa State 36-14-29-24

EOG Resources, Inc
East Chapita 6-16
East Chapita 7-16
East Chapita 8-16

The Houston Exploration Company
Rock House 13-36
Asphalt Wash 3-16-11-24
Asphalt Wash 4-16-11-24
Asphalt Wash 7-16-11-24
Asphalt Wash 8-16-11-24
Asphalt Wash 12-16-11-24
Asphalt Wash 14-16-11-24
Gusher 6-2

QEP Uinta Basin, Inc
SC 4ML-16-10-23
SC 5ML-16-10-23
SC 12ML-16-10-23
SC 14ML-16-10-23
RW 01-36BG

XTO Energy Inc
State of Utah 17-8-7-34
State of Utah 17-8-15-14

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 6, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: East Chapita 8-16 Well, 826' FSL, 2141' FWL, SE SW, Sec. 16, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36815.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 8-16
API Number: 43-047-36815
Lease: ML-47045

Location: SE SW Sec. 16 T. 9 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2300' as indicated in the submitted drilling plan.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-0790

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 826 FSL 2141 FWL 40.030967 LAT 109.333681 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
EAST CHAPITA 8-16

9. API NUMBER:
43-047-36815

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 8-24-06
By: [Signature]

COPIES TO OPERATOR
DATE: 10/2/06
TIME: PM

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE [Signature]

DATE 8/24/2006

(This space for State use only)

AUG 29 2006

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36815
Well Name: EAST CHAPITA 8-16
Location: 826 FSL 2141 FWL (SESW), SECTION 16, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/6/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

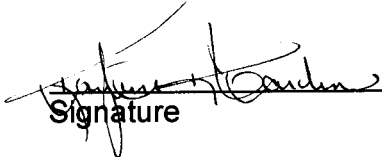
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

8/24/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 29 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 8-16

Api No: 43-047-36815 Lease Type: STATE

Section 16 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRL RIG # BUCKET

SPUDDED:

Date 03/17/07

Time 9:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/19/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36815	EAST CHAPITA 8-16	SESW	16	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	15999	3/17/2007	3/22/07		
Comments: <u>PRRV = MVRD</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38039	CHAPITA WELLS UNIT 1231-7	NESE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16000	3/17/2007	3/22/07		
Comments: <u>PRRV = MVRD</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37682	WILD HORSE FEDERAL 111-35	SESW	35	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16001	3/19/2007	3/22/07		
Comments: <u>PRRV = MVRD</u>						

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

3/21/2007

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2,141' FWL 40.030967 LAT 109.333681 LON		8. WELL NAME and NUMBER: East Chapita 8-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.		9. API NUMBER: 43-047-36815
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverd
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 3/17/2007.

NAME (PLEASE PRINT) <u>Carrie MacDonald</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u></u>	DATE <u>3/21/2007</u>

(This space for State use only)

RECEIVED
MAR 22 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2,141' FWL 40.030967 LAT 109.333681 LON		8. WELL NAME and NUMBER: East Chapita 8-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.		9. API NUMBER: 43-047-36815
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverd
STATE: UTAH		

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<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

MAR 22 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Carrie MacDonald	TITLE Operations Clerk
SIGNATURE 	DATE 3/21/2007

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: East Chapita 8-16
10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde		

4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON COUNTY: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

RECEIVED

JUN 22 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE <i>Mary A. Maestas</i>	DATE 6/20/2007

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/16/07
BY: *[Signature]*

(This space for State use only)

COPY SENT TO OPERATOR
Date: 7-16-07
By: *[Signature]*

R 23 E

16

ECW 800-16



ECW 8-16



ML 47045

CHAPITA WELLS UNIT

U-38418

21

T
9
S

○ EAST CHAPITA 8-16

Scale: 1"=1000'

0 1/4 1/2 Mile



 **eog resources**

Denver Division

EXHIBIT "A"

EAST CHAPITA 8-16

Commingling Application

Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingled\
page_EC8-16_commingled.dwg
WELL

Author

TLM

Jun 08, 2007 -
7:48am

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:


She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 8-16
826' FSL – 2141' FWL (SESW)
SECTION 16, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.


On the 20th day of June, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Kerr-McGee Oil & Gas Onshore LP.
Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 20th day of June, 2007.



Notary Public

My Commission Expires: 2/13/2010



Exhibit "A" to Affidavit
East Chapita 8-16 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

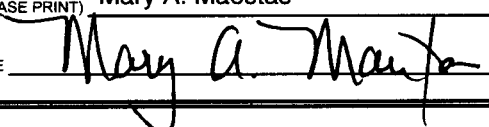
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 5/23/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED

SEP 17 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 9/13/2007

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin during the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>10/16/2007</u>

(This space for State use only)

RECEIVED
OCT 19 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON		8. WELL NAME and NUMBER: East Chapita 8-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.		9. API NUMBER: 43-047-36815
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin during the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A Maestas</u>	DATE <u>11/27/2007</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

RESPUD NOTICE DATE 1/4/2008

Well Spud Notification:

Date of spud

Operator:	GASCO
Well Name:	LT 11-23-9-19
Api No:	43-047-3625
Spudding Contractor & Rig #	PRO PETRO#10
Intent to spud date & time:	1/5/2008
Reported by:	Scott Allred
Telephone #:	828-7103
Lease Serial NO.	
Location:	SWNW
1980'FNL AND 660' FWL	

LAMB TRUST
43-047-36915Sec. ^{02S} 23 T ^{02S} 20S R 19ESURFACE CEMENT NOTICE DATE 1/7/2007

Well Surface Cement Notification:

Operator:	GASCO
Well Name:	LT 11-23-9-19
Api No:	43-047-3625
Contractor & Rig #	PRO PETRO#10
Intent to cement surface date:	1/9/2008 AM
Reported by:	Scott Allred
Telephone #:	828-7103
Lease Serial NO.	
Location:	SWNW
1980'FNL AND 660' FWL	

LAMB TRUST
43-047-36915Sec. ^{02S} 23 T ^{02S} 20S R 19E

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 36815
E Chapita 8-16
9S 23E 16

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: East Chapita 8-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON		9. API NUMBER: 43-047-36815
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin during the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/11/2008</u>

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FEB 13 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.		8. WELL NAME and NUMBER: East Chapita 8-16
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-36815
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations have begun on the subject well. Pending further evaluation, completion is expected to be finished during the first quarter of 2008.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>3/11/2008</u>

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MAR 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
East Chapita 8-16

9. API NUMBER:
43-047-36815

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations have begun on the subject well. Pending further evaluation, completion is expected to be finished during the first quarter of 2008.

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APR 17 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE 4/11/2008

(This space for State use only)

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well: 43 047 36815
E Chapita 8-16
as 23E 16

API Number:

Drilling Commenced:

☒ List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: EOG RESOURCES, INC.

Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
PETES WASH 10-36	4301333094	10/18/2006
SIMOLEON 1-26GR	4304737507	02/23/2007
E CHAPITA 8-16	4304736815	03/17/2007
CWU 1112-27	4304737384	10/09/2007
CWU 1043-23	4304737877	11/01/2007
CWU 1079-25	4304737879	11/20/2007
HOSS 59-28	4304738906	12/20/2007
E CHAPITA 55-5	4304738732	01/03/2008
E CHAPITA 45-05	4304738942	01/17/2008
CWU 1083-30	4304738079	02/18/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.		8. WELL NAME and NUMBER: East Chapita 8-16 9. API NUMBER: 43-047-36815 10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde
		COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling operations
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to fishing operations, completion has been suspended on this well. Completion operations will resume once the fish is retrieved from the hole.

RECEIVED
JUL 25 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 7/23/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON		8. WELL NAME and NUMBER: East Chapita 8-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.		9. API NUMBER: 43-047-36815
PHONE NUMBER: (435) 781-9145		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Wasatch/Mesaverde

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TD of 9050' was reached on 5/23/2007. Completion operations are scheduled to begin on or about the week of 8/20/2008.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk

SIGNATURE Mickenzie Thacker DATE 7/31/2008

(This space for State use only)

RECEIVED
AUG 04 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR:

600 17th St., Suite 1000N

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 824-5526

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-47045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

East Chapita 8-16

9. API NUMBER:

43-047-36815

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes/Wasatch/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☒ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/1/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

DATE 8/6/2008

(This space for State use only)

RECEIVED
AUG 07 2008

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-06-2008

Well Name	ECW 008-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36815	Well Class	1SA
County, State	UINTAH, UT	Spud Date	05-15-2007	Class Date	06-19-2007
Tax Credit	N	TVD / MD	9,050/ 9,050	Property #	057265
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,050/ 9,050
KB / GL Elev	5,002/ 4,986				
Location	Section 16,T9S, R23E, SESW, 826 FSL & 2141 FWL				

Event No	1.0	Description	DRILL & COMPLETE
Operator	EOG RESOURCES, INC	WI %	100.0
		NRI %	81.0

AFE No	303478	AFE Total	1,966,300	DHC / CWC	833,700/ 1,132,600
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Rig Contr	ENSIGN	Rig Name	ENSIGN #72	Start Date	07-07-2005
		Release Date	05-24-2007		

07-07-2005 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			826' FSL & 2141' FWL (SE/SW)
			SECTION 16, T9S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.031000, LONG 109.333003
			 RIG: ENSIGN #72
			OBJECTIVE: 9050' TD, WASATCH
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: ML-47045
			ELEVATION: 4987' NAT GL, 4986' PREP GL, 5002' KB (16')

EOG WI 100%, NRI 81%

03-07-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

03-08-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

03-09-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

03-12-2007 **Reported By** BRYON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT ON PIT. DRILLING PIT.

03-13-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

03-14-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-15-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-16-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

03-19-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO BUCKET RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-21-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO AIR RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 3/17/2007 @ 9:00 PM, SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 3/17/2007 @ 8:00 PM.

04-24-2007 **Reported By** LESTER FARNSWORTH

Daily Costs: Drilling	\$67,219	Completion	\$0	Daily Total	\$67,219
Cum Costs: Drilling	\$235,623	Completion	\$0	Well Total	\$235,623
MD	2,440	TVD	2,440	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING AIR RIG # 7 ON 3/21/2007. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED WATER @ 1700'. RAN 56 JTS (2424.70') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2440' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 210 SX (142.9 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/183.9 BBLs FRESH WATER. BUMPED PLUG W/850 # @ 9:21 AM, 3/25/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 20 BBLs INTO GELLED WATER. CIRCULATED 23 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 1 BBL CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) PF PREMIUM CEMENT W/4% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2305', 3 DEGREE. TAGGED @ 2320'.

LESTER FARNSWORTH NOTIFIED FLOYD @ ROOSEVELT UDOGM OFFICE AND CAROL DANIELS @ SALT LAKE CITY UDOGM OFFICE OF THE SURFACE CASING & CEMENT JOB ON 3/21/2007 @ 11:30 AM.

05-14-2007	Reported By	DOUG GRINOLDS			
Daily Costs: Drilling	\$24,202	Completion	\$0	Daily Total	\$24,202
Cum Costs: Drilling	\$259,825	Completion	\$0	Well Total	\$259,825
MD	2,440	TVD	2,440	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG FROM EAST CHAPITA WELL 06-16 TO EAST CHAPITA WELL 08-16, JONES TRUCKING
18:00	06:00	12.0	RIG UP ON EAST CHAPITA WELL 08-16,

SAFETY MEETINGS ON MOVING RIG W/JONES TRUCKING CREW, MAKING UP KELLY

FULL CREWS

NO ACCIDENTS

TRANSFER 3784 GAL FUEL FROM 06-16 TO 08-16, USED 305 GAL

05-15-2007 **Reported By** DOUG GRINOLDS**Daily Costs: Drilling** \$43,583 **Completion** \$0 **Daily Total** \$43,583**Cum Costs: Drilling** \$303,408 **Completion** \$0 **Well Total** \$303,408**MD** 2,440 **TVD** 2,440 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: PKUP BHA**

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIG UP ROTARY TOOL'S, DAY WORK STARTED @ 09:00 HRS, 05/14/07
09:00	15:00	6.0	NIPPLE UP BOP STACK, TEST BOP STACK, UPPER KELLY VALVE, LOWER KELLY VALVE, SAFETY VALVE, INSIDE VALVE, PIPE RAMS & INSIDE VALVES, PIPE RAMS, HCR, & OUTSIDE KILL LINE VALVE, PIPE RAMS, CHOKE LINE, CHECK VALVE, UPRIGHT GAGE VALVE & INSIDE MANIFOLD VALES, BLIND RAMS, CHOKE LINE, & MANIFOLD, BLIND RAMS,& SUPER CHOKE, ALL FOR 5,000 PSI HIGH FOR 10 MINUTES & 250 PSI FOR 5 MINUTES LOW, ANNULAR DID NOT TEST, SURFACE CASING 1500 PSI, 30 MINUTES
15:00	02:30	11.5	WAIT ON ANNULAR, REMOVE ROTATING HEAD, REMOVE ANNULAR FROM STACK, WAIT ON NEW ANNULAR, INSTALL ANNULAR & ROTATING HEAD
02:30	03:30	1.0	TEST ANNULAR 2500 PSI HIGH FOR 10 MINUTES, 250 PSI LOW FOR 5 MINUTES
03:30	04:00	0.5	INSTALL WEAR RING
04:00	06:00	2.0	SAFETY MEETING W/ CALIBER CREW, RIG UP CALIBER TO PKUP BHA, PKUP BHA

SAFETY MEETINGS ON NIPPLE UP BOP, TEST BOP

FULL CREWS

NO ACCIDENTS

FUEL ON HAND 8154 GAL, USED 130 GAL

05:00

05-16-2007 **Reported By** DOUG GRINOLDS**Daily Costs: Drilling** \$69,631 **Completion** \$0 **Daily Total** \$69,631**Cum Costs: Drilling** \$373,039 **Completion** \$0 **Well Total** \$373,039**MD** 3,430 **TVD** 3,430 **Progress** 990 **Days** 1 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRLG AHEAD**

Start	End	Hrs	Activity Description
06:00	11:00	5.0	MAKE UP BIT, TRIP IN BHA TO 2385', RIG DOWN CALIBER PKUP MACHINE, TOP CEMENT 2385'
11:00	14:30	3.5	DRILL CEMENT, FLOAT COLLAR, FLOAT SHOE, 2385' TO 2450'
14:30	15:00	0.5	F. I. T. TEST 390 PSI, 10.2# MUD WT
15:00	18:30	3.5	DRLG 2440' TO 2751' [311'] [88.85'PH] WT 10/18, RPM 50/67, PSI 1100, SPM 112, GPM 413.
18:30	19:00	0.5	WIRELINE SURVEY @ 2643', 2 DEGREES
19:00	20:30	1.5	DRLG 2751' TO 2844' [93'] [62'PH] WT 10/18, RPM 50/67, PSI 1100, SPM 112, GPM 413
20:30	22:00	1.5	TRIP TO 2382', CHANGE SWIVEL PACKING
22:00	03:00	5.0	DRLG 2844' TO 3247' [403'] [80.6'PH] WT 15/18, RPM 50/67, PSI 1200, SPM 112, GPM 413
03:00	03:30	0.5	WIRELINE SURVEY @ 3170' MISS RUN
03:30	04:00	0.5	DRLG 3247' TO 3309' [62'] [124'PH] WT 15/18, RPM 50/ 67, PSI 1200, SPM 112, GPM 413
04:00	04:30	0.5	WIRELINE SURVEY @ 3232', 2.75 DEGREES

04:30 06:00 1.5 DRLG 3309' TO 3430'[121'] [80.66] WT 15/18, RPM 60/67, PSI 1200, SPM 112, GPM 413

FORMATION MAHOGANY OIL SHALE, SH: 60%, SS: 20%, LS: 20%
 BACK GROUND GAS 400-1600U, CONN 928-3573U, HIGH 4023U @ 2839', NO FLARE
 SAFETY MEETINGS ON LDDP W/LAY DOWN MACHINE, MAKING CONNECTIONS
 FULL CREWS
 NO ACCIDENTS
 FUEL ON HAND 7695 GAL, USED 459 GAL
 MUD WT 8.8#, VIS 27
 BOP DRILL 3MINUTES
 CHECK COM

06:00 18.0 SPUD 7 7/8" HOLE AT 15:00 HRS, 5/15/07.

05-17-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$31,571	Completion	\$0	Daily Total	\$31,571
Cum Costs: Drilling	\$404,610	Completion	\$0	Well Total	\$404,610
MD	5,106	TVD	5,106	Progress	1.676
Days	2	MW	9.5	Visc	28.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL FROM 3430 TO 3684, 15/16K, 29 VIS, 9.5 WT
07:30	08:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC.
08:00	09:30	1.5	DRILL FROM 3684 TO 3808, 12/15 K, 29 VIS, 9.5 WT
09:30	10:00	0.5	WIRE LINE SURVEY AT 3807, MISS RUN ?
10:00	11:00	1.0	DRILL FROM 3808 TO 3897, 15/K 29 VIS, 9.5 WT.
11:00	11:30	0.5	WIRE LINE SURVEY AT 3819--2.5 DEG.
11:30	20:30	9.0	DRILL FROM 3897 TO 4672, 15/18 K, 30 VIS, 9.5 WT
20:30	21:00	0.5	WIRE LINE SURVEY AT 4595--2-1/4 DEG
21:00	06:00	9.0	DRILL FROM 4672 TO 5106, 15/18 K, 31 VIS, 9.6 WT, FULL RETURNS.

TOP OF WASATCH--4605,--60% SH, 40% SS,
 BGG-140-450U, CONNECTION, 505--3944U, HIGH GAS AT -4258-3009U

TOTAL FUEL-6601-USED-1095 GALS

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING, ON MIXING CHEMICALS.

NO ACCIDENTS,

05-18-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$29,274	Completion	\$0	Daily Total	\$29,274
Cum Costs: Drilling	\$433,885	Completion	\$0	Well Total	\$433,885
MD	6,162	TVD	6,162	Progress	1,056
Days	3	MW	9.4	Visc	35.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 5106 TO 5480, 15/18 K, 31 VIS, 9.5 WT
11:00	12:00	1.0	RIG REPAIR, BOTH PUMPS DOWN.
12:00	12:30	0.5	DRILL FROM 5480 TO 5509, 18/K, 32 VIS, 9.5 WT
12:30	13:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC
13:00	06:00	17.0	DRILL FROM 5509 TO 6162, 18/20 K, 34 VIS, 9.8 WT FULL RETURNS.

TOP OF CHAPITA WELL 5170, BUCK CANYON 5830'

60% SS, 20% SH, 20% RD SH., BBG-100/200U-CONNECTION-400/5077U
HIGH GAS AT 5819, 5156U

TOTAL FUEL-5810 GALS, USED-791 GALS

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING, -PAINTING AND CHANGING SWABS
IN PUMPS.

MOVING TO CWU 665-01. APPROX. 5 MILE MOVE.

NO ACCIDENTS.

05-19-2007	Reported By	DEMPSEY DAY									
Daily Costs: Drilling	\$28,103	Completion	\$6,301	Daily Total	\$34,404						
Cum Costs: Drilling	\$461,989	Completion	\$6,301	Well Total	\$468,290						
MD	6,463	TVD	6,463	Progress	301	Days	4	MW	10.0	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 6162 T 6252, 18/24 K, 34 VIS, 10.0 WT
12:30	13:30	1.0	CIRCULATE BOTTOMS UP AT 6252 FOR TRIPING.
13:30	18:00	4.5	HOLD SAFETY MEETING ON TRIPING, PUMP DRY JOB, DROP SURVEY, TRIP OUT WITH BIT # 1
			AT 6252.
18:00	22:30	4.5	LAY DOWN 2-3 POINTS REAMS, MUD MOTOR, PICKUP NEW MUD MOTOR AND BIT, TRIP IN WITH BIT # 2, WASHED DOWN 3 JTS TO BOTTOM-6252.
22:30	06:00	7.5	DRILL FROM 6252 TO 6463, 15/18 K, 34 VIS, 10.3 WT FULL RETURNS.

TOP OF BUCK CANYON-5830
50% SH, 40% SS, 10% RDSH,

TOTAL FUEL-5021, USED-789 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETING, ON TRIPING PIPE.

NO ACCIDENTS.

05-20-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$31,179	Completion	\$0	Daily Total	\$31,179
Cum Costs: Drilling	\$493,168	Completion	\$6,301	Well Total	\$499,469
MD	7,336	TVD	7,336	Progress	873
		Days	5	MW	10.4
Visc					36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL FROM 6463 TO 6856, 15/18 K, 34 VIS, 10.4 WT.
16:30	17:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC.
17:00	06:00	13.0	DRILL FROM 6856 TO 7336, 15/18 K, 35 VIS, 10.6 WT, FULL RETURNS.

TOP OF NORTH HORN-6445, KMV PRICE RIVER-6783.

HIGH GAS AT 6840,-2988U

50%SS,40%SH,10% SILSTONE.

TOTAL FUEL-4089-USED-932 GALS.

TWO FULL CREWS, BOTH CREWS HELD SAFETY MEETINGS, PAINTING.

NO ACCIDENTS.

NOTE

SEALS ON ROTARY TABLE ARE LEAKING OIL BAD, HAVE SPARE ONE

ON LOCATION AT THIS TIME,-06:00-5/20/07

05-21-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$30,337	Completion	\$0	Daily Total	\$30,337
Cum Costs: Drilling	\$523,506	Completion	\$6,301	Well Total	\$529,807
MD	7,967	TVD	7,967	Progress	631
		Days	6	MW	10.5
Visc					42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL FROM 7336 TO 7693, 18/20 K, 40VIS, 10.5 WT.
16:30	17:00	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC.
17:00	06:00	13.0	DRILL FROM 7693 TO 7967.18/20 K,35 VIS, 10.5/10.6 WT,FULL RETURNS.

TOP OF KMV PRICE RIVER MIDDLE-7576,

BGG-420/250U,CONNECTION GAS-450/6230U, HIGH GAS,7483-4241U.

40% SH,30% SS,20% CARBSHALE,10% SILSTONE.

TOTAL FUEL-3041,USED-1040 GALS.

TWO FULL CREWS. BOTH CREWS HELD SAFETY MEETING, PULLING @ SETTING SLIPS.

NO ACCIDENTS.

05-22-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$42,137	Completion	\$0	Daily Total	\$42,137
Cum Costs: Drilling	\$565,644	Completion	\$6,301	Well Total	\$571,945
MD	8,405	TVD	8,405	Progress	440
Days	7	MW	10.6	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL FROM 7967 TO 8076, 18/22 K,35 VIS, 10.6 WT.
10:30	13:30	3.0	HAVE SAFETY MEETING ON TRIPING, PUMP DRY JOB, DROP SURVEY, TRIP OUT FOR NEW-BIT AT 8076.
13:30	18:30	5.0	CHANGE OUT MUD MOTORS, MAKE UP BIT # 3, AND TRIP IN TO 8016, BROKE CIRC AT 4,000'
18:30	19:00	0.5	WASH/REAM 60 FT TO BOTTOM, 8076, HAD 20 FT OF FILL.
19:00	06:00	11.0	DRILL FROM 8076 TO 8405, 12/15 K, 35 VIS, 10.9 WT, FULL RETURNS.,

TOTAL FUEL-6443,USED-950 GALS.

BGG 200/650U, CONNECTION GAS-686/4137U, TRIP GAS-2916 U, NO FLARE.

TWO FULL CREWS,BOTH CREWS HELD SAFETY MEETING, TRIPING PIPE.

NO ACCIDENTS..

05-23-2007 Reported By DEMPSEY DAY

Daily Costs: Drilling	\$28,537	Completion	\$0	Daily Total	\$28,537
Cum Costs: Drilling	\$594,181	Completion	\$6,301	Well Total	\$600,482
MD	9,050	TVD	9,050	Progress	645
Days	8	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: MAKING SHORT TRIP

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL FROM 8405 TO 8749, 15/18 K,35 VIS, 10.9 WT.
16:00	16:30	0.5	LUBRICATE RIG, CHECK CROWN-O-MATIC. FUNCTION TEST ANNULAR.
			SAFETY MEETING, LOCK OUT, TAG OUT.
16:30	03:30	11.0	DRILL FROM 8749 TO 9050, 18/20 K, 35 VIS, 11.0 WT. FULL RETURNS. REACHED TD AT 03:30 HRS, 5/23/07.
03:30	04:30	1.0	CIRC BOTTOMS UP AT 9050 FOR MAKING SHORT TRIP.

TOP OF KMV PRICE RIVER-8427, SEGO-8856.

CARBSHALE,40%,SH 30%,SS 20%,SILTSTONE 10%

BGG-400/2000U, CONNECTION GAS-1000/7000U.,HIGH GAS-8670U AT 8620.

TWO FULL CREWS, EACH CREW HELD SAFETY MEETINGS, MAKING MOUSE HOLE-
CONNECTIONS.

TOTAL FUEL-5494,USED-949 GALS.

NO ACCIDENTS.

04:30 06:00 1.5 MAKE SHORT TRIP OF 22 STDS, NO TIGHT HOLE.

05-24-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$28,209	Completion	\$90,775	Daily Total	\$118,984
Cum Costs: Drilling	\$622,391	Completion	\$97,076	Well Total	\$719,467
MD	9,050	TVD	9,050	Progress	0
		Days	9	MW	11.1
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CEMENT PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH MAKING SHORT TRIP OF 20 STDS.
06:30	08:00	1.5	CIRC BOTTOMS UP AT 9050, SPOT 200 BBLs OF MUD ON BOTTOM, 12.2 WT, 37 VIS. B.L.M. AND STATE OF UTAH WERE NOTIFY OF RUNNING CSY @ CEMENTING, TALKED TO ANSWERING MACHINE WITH B.L.M., STATE TALKED TO CAROL DANIELS.—09:30—5/23/07.
08:00	16:30	8.5	LAY DOWN DRILL PIPE AND B.H.A. BRAKE KELLY, PULL WEAR BUSHING.
16:30	18:00	1.5	HOLD SAFETY MEETING WITH WEATHERFORD CSY CREW, RIG UP CSY TRUCK.
18:00	01:00	7.0	RAN 211 JTS 41/2", 11.6#, N-80, LTC CASING, FLOAT SHOE, FLOAT COLLAR, 15 CENTRALIZERS, 2 MARKER JTS, @ 6772' & 4161', PKUP MANDEL HANGER.
01:00	02:00	1.0	RIG UP SCHLUMBERGER TO CIRC, LOAD OUT CSY TRUCK.
02:00	03:30	1.5	CIRC FOR CEMENT, HOLD SAFETY MEETING W/ SCHLUMBERGER CREW
03:30	06:00	2.5	CEMENTING PRODUCTION CASING W/ SCHLUMBERGER

SAFETY MEETINGS ON TRIPPING PIPE, RUNNING CASING
FULL CREWS
NO ACIDENTS
FUEL ON HAND 4864 GAL, USED 630 GAL

05-25-2007 Reported By DOUG GRINOLDS

Daily Costs: Drilling	\$22,586	Completion	\$72,777	Daily Total	\$95,363
Cum Costs: Drilling	\$644,977	Completion	\$169,853	Well Total	\$814,830
MD	9,050	TVD	9,050	Progress	0
		Days	10	MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CEMENTING W/ SCHLUMBERGER, LEAD 35/65 POZ G, 660 SK'S, TAIL 50/50 POZ G, 1465 SK'S, FULL RETURNS, 37 BB'LS CEMENT BACK, BUMP PLUG 3300 PSI, PLUGGED DOWN @ 06:30 HRS, 5/24/07
07:00	07:30	0.5	SET DTO MANDREL HANGER W/ 50,000#, TEST TO 5,000 PSI,
07:30	12:00	4.5	LOAD OUT MUD, CLEAN MUD TANKS.
12:00	06:00	18.0	RIG DOWN ROTARY TOOLS, PREPARE TO MOVE TO ECW 12-05

SAFETY MEETINGS ON LOWERING DERRICK,
FULL CREWS
NO ACCIDENTS

06:00 18.0 RELEASE RIG @ 12:00 HRS, 5/24/05.
CASING POINT COST \$644,977

05-30-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,000	Daily Total	\$44,000
Cum Costs: Drilling	\$644,977	Completion	\$213,853	Well Total	\$858,830
MD	9,050	TVD	9,050	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation :	PBTD : 90040.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: PREP FOR FRACS					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 300'. EST CEMENT TOP @ 600'. RD SCHLUMBERGER.		

02-17-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$644,977	Completion	\$215,506	Well Total	\$860,483
MD	9,050	TVD	9,050	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 90040.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: WO COMPLETION					
Start	End	Hrs	Activity Description		
07:00	08:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.		

03-04-2008 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,843	Daily Total	\$1,843
Cum Costs: Drilling	\$644,977	Completion	\$217,349	Well Total	\$862,326
MD	9,050	TVD	9,050	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 90040.0		Perf : 8323'-8841'	PKR Depth : 0.0	
Activity at Report Time: FRAC MPR/UPR					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 8608'-09', 8623'-24', 8636'-38', 8651'-52', 8668'-69', 8707'-08', 8715'-16', 8743'-44', 8788'-89', 8804'-05', 8816'-17' & 8840'-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL WF120 LINEAR PAD, 7371 GAL WF120 LINEAR W/.75 # & 1.5# 20/40 SAND, 34481 GAL YF116ST+ W/111900# 20/40 SAND @ 1-4 PPG. MTP 6504 PSIG. MTR 51.5 BPM. ATP 5259 PSIG. ATR 45.8 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.		
RUWL. SET 10K CFP AT 8585'. PERFORATED LPR FROM 8323'-24', 8343'-44', 8375'-76', 8391'-92', 8437'-38', 8450'-51', 8458'-59', 8488'-89', 8501'-02', 8533'-34', 8549'-50' & 8572'-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 7362 GAL WF120 LINEAR W/.75 # & 1.5# 20/40 SAND, 34183 GAL YF116ST+ W/116400# 20/40 SAND @ 1-4 PPG. MTP 6410 PSIG. MTR 51.1 BPM. ATP 5132 PSIG. ATR 47.2 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.					

03-05-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$194,222	Daily Total	\$194,222
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Cum Costs: Drilling \$644,977 **Completion** \$411,571 **Well Total** \$1,056,548
MD 9,050 **TVD** 9,050 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9005.0** **Perf : 7807'-8841'** **PKR Depth : 0.0**
Activity at Report Time: FRAC

Start **End** **Hrs** **Activity Description**
 06:00 06:00 24.0 RUWL. SET 10K CFP AT 8296'. PERFORATE MPR FROM 8054'-55', 8065'-66', 8089'-90', 8094'-95', 8133'-34', 8164'-65', 8197'-98', 8226'-27', 8243'-44', 8249'-50', 8267'-68', 8277'-78' SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 8413 GAL WF120 LINEAR 0.75 # & 1.5# SAND, 34707 GAL YF116ST+ WITH 120100 # 20/40 SAND @ 1-4 PPG. MTP 6289 PSIG. MTR 50.6 BPM. ATP 5193 PSIG. ATR 46.2 BPM. ISIP 3110 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8020'. PERFORATE MPR FROM 7807'-09', 7820'-21', 7874'-75', 7883'-84', 7927'-28', 7940'-41', 7949'-50', 7970'-71', 7978'-79', 8000'-02' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4150 GAL WF120 LINEAR PAD, 8412 GAL WF120 LINEAR 0.75 # & 1.5# SAND, 44936 GAL YF116ST+ WITH 145800 # 20/40 SAND @ 1-5 PPG. MTP 6256 PSIG. MTR 54.4 BPM. ATP 4832 PSIG. ATR 46.8 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7770'. PLUG DID NOT SHEAR OFF. WORKED WIRELINE UNTIL PULLING OUT OF ROPE SOCKET. POOH WIRELINE, LINE HUNG UP AT 840'. WORKED LINE UNTIL LINE PARTED AND WENT DOWNHOLE. RDMO CUTTERS AND SCHLUMBERGER. MIRU FLOWBACK EQUIPMENT. OPEN WELL ON 24/64 CHOKE. WELL DIED.

03-07-2008 **Reported By** HAL IVIE
DailyCosts: Drilling \$0 **Completion** \$3,479 **Daily Total** \$3,479
Cum Costs: Drilling \$644,977 **Completion** \$415,050 **Well Total** \$1,060,027
MD 9,050 **TVD** 9,050 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9005.0** **Perf : 7807'-8841'** **PKR Depth : 0.0**
Activity at Report Time: PREP TO FISH WL

Start **End** **Hrs** **Activity Description**
 06:00 18:00 12.0 SICP 1600 PSIG. BLEW WELL DOWN. MIRU ROYAL RIG # 1. ND FRAC VALVE. NU BOP. SDFN.

03-08-2008 **Reported By** HAL IVIE
DailyCosts: Drilling \$0 **Completion** \$14,383 **Daily Total** \$14,383
Cum Costs: Drilling \$644,977 **Completion** \$429,433 **Well Total** \$1,074,410
MD 9,050 **TVD** 9,050 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9005.0** **Perf : 7807'-8841'** **PKR Depth : 0.0**
Activity at Report Time: FISHING, WIRE- PERF GUNS-CFP

Start **End** **Hrs** **Activity Description**
 06:00 18:00 12.0 SICP 50 PSIG, INSTANT BLOW DOWN. P.U. & RIH W/ WEATHERFORD 3-1/2" OD BULLDOG WIRE SPHEAR. LBS, TBG JARS W/ 217 JTS OF 2-3/8" N-80 TBG. TAGGED WIRE @ 7040'. WORKED WIRE ONTO SPHEAR. POOH, DRAGGING 2-3 K OVER STRING WT. GOT HUNG UP IN THE TBG SPOOL, WITH THE BULLDOG SPHEAR, WIRE ABOVE THE TOOLS. COULDN'T PULL UP & CAN'T GO DOWN.
 ORDER OUT SURFACE JARS FOR THIS A.M. SWI-SDFD.

03-09-2008 **Reported By** HAL IVIE
DailyCosts: Drilling \$0 **Completion** \$12,504 **Daily Total** \$12,504
Cum Costs: Drilling \$644,977 **Completion** \$441,937 **Well Total** \$1,086,914
MD 9,050 **TVD** 9,050 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD : 9005.0** **Perf : 7807'-8841'** **PKR Depth : 0.0**

Activity at Report Time: FISHING, WIRE, PERF GUNS, CFP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 0 PSI. NU 7-1/16" X 5K BOP. PICK UP 2 LBS, 1 JAR, 1 DC. JAR ON WIRE F/ 2 HRS @ 20-70K. NO MOVEMENT. NDBOP, CHG OUT TBG SPOOLS, RECOVERED SPHEAR & 100' + - WIRE. NU BOP SWI-SDFD.

03-11-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$7,703	Daily Total	\$7,703
Cum Costs: Drilling	\$644,977	Completion	\$449,640	Well Total	\$1,094,617
MD	9,050	TVD	9,050	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING WL

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 50 PSI. BLEW WELL DOWN. RIH W/3-1/2" OD BULL DOG SPEAR, BUMPER SUB & JARS TO TAG @ 7047'. WORKED SPEAR. POH. RECOVERED 27' OF WIRE. RIH TO TAG @ 7079'. WORKED SPEAR. POH. WIRE IN SPEAR SLIPPED OUT OF SPEAR AS IT CAME THROUGH THE SLIPS. SDFN. RIG REPAIR.

03-12-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$1,950	Daily Total	\$1,950
Cum Costs: Drilling	\$644,977	Completion	\$451,590	Well Total	\$1,096,567
MD	9,050	TVD	9,050	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG REPAIR.

03-13-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$9,387	Daily Total	\$9,387
Cum Costs: Drilling	\$644,977	Completion	\$460,977	Well Total	\$1,105,954
MD	9,050	TVD	9,050	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: RIH W/SPEAR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 50 PSIG. RIG REPAIR. RIH W/SPEAR, BUMPER SUB & JARS TO TAG @ 2606'. WORKED SPEAR. POH. RECOVERED 300' OF WL. RIH TO TAG @ 7425'. WORKED SPEAR. POH. RECOVERED 53' OF WL. TOTAL WL RECOVERED 430'. SDFN.

03-14-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$9,546	Daily Total	\$9,546
Cum Costs: Drilling	\$644,977	Completion	\$470,523	Well Total	\$1,115,500
MD	9,050	TVD	9,050	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: POH W/SPEAR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 50 PSIG. RIH W/SPEAR, BUMPER SUB & JARS TO TAG @ 7439'. WORKED SPEAR. POH. RECOVERED 2' WL. RIH W/ SPEAR TO TAG @ 7439'. WORKED SPEAR. POH. NO RECOVERY. RIH TO TAG @ 7439'. WORKED SPEAR. LOST TORQUE WHEN PICKED UP 2'. POH TO 7111'. SDFN.

03-15-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$10,644	Daily Total	\$10,644
Cum Costs: Drilling	\$644,977	Completion	\$481,167	Well Total	\$1,126,144
MD	9,050	TVD	9,050	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING, WIRE LINE-PERF GUNS-CBP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 50 PSIG, INSTANT BLOW DOWN. EOT @ 7111', RIH TAG @ 7434'. CIRCULATE WELL W/ 100 BBL TFW, NO SAND. WORK WIRE LINE TOOLS. POOH, RECOVERED 1' OF WIRE. RIH (#9) TAG @ 7434', WORK WIRE LINE TOOLS. POOH, NO WIRE. SWI-SDFD

03-18-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$11,355	Daily Total	\$11,355
Cum Costs: Drilling	\$644,977	Completion	\$492,522	Well Total	\$1,137,499
MD	9,050	TVD	9,050	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 50 PSIG. RIH W/3-7/8" OD MILL SHOE W/PUMPKIN WINDOW, BUMPER SUB & JARS TO TAG @ 7434'. WORKED TOOLS. POH. NO RECOVERY. RIH W/SAME BHA TO TAG @ 7434'. WORKED TOOLS TO 7444' W/GOOD TORQUE AND BUMPER SUB ACTION. POH. NO RECOVERY.

03-19-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$9,621	Daily Total	\$9,621
Cum Costs: Drilling	\$644,977	Completion	\$501,643	Well Total	\$1,146,620
MD	9,050	TVD	9,050	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: PREP TO RIH W/MILL SHOE & WASH PIPE

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 50 PSIG. RIH W/WEATHERFORDS SPEAR, BUMPER SUB & JARS TO TAG @ 7444'. WORKED TOOLS. POH. NO RECOVERY. SDFN.

03-20-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$13,627	Daily Total	\$13,627
Cum Costs: Drilling	\$644,977	Completion	\$515,270	Well Total	\$1,160,247
MD	9,050	TVD	9,050	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: PREP TO RUWL FOR FREE PT.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 50 PSIG. BLEW WELL DOWN. RIH W/WEATHERFORDS 3-7/8" OD MILL SHOE, 2 JTS 3-1/4" OD WASH PIPE, 3-1/8" BUMPER SUB & 3-1/8" JARS TO TAG @ 7435'. BROKE CIRCULATION @ 600 PSIG & 2.5 BPM. WASHED OVER WIRE TO 7492' (57'). PRESSURED UP TO 2000 PSIG. SET JARS OFF 2 TIMES @ 28K OVER & PIPE STARTED MOVING. JARRED 23 JTS OUT OF HOLE @ 28-30K OVER STRING WT. UNABLE TO CIRCULATE @ 2000 PSIG. LOST JAR & BUMPER SUB ACTION @ 6740'. UNABLE TO MOVE PIPE. SDFN.

03-21-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$22,843	Daily Total	\$22,843
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Cum Costs: Drilling	\$644,977	Completion	\$538,113	Well Total	\$1,183,090
MD	9,050	TVD	9,050	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: RIG REPAIRS. FISHING.

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 0 PSIG. RU CASED HOLE SOLUTIONS WL. RAN 1-3/8" OD FREE POINT TOOLS. STACKED OUT @ 6560' (85' ABOVE THE BHA). 100% FREE @ 6552'. CHEMICAL CUT TBG @ 6527' WLM. RDWL. POH. RIH W/WEATHERFORD 3-7/8" OD OVER SHOT W/2-3/8" GRAPPLE, BUMPER SUB, JARS, 6 3-1/8" DCs & ACCELERATOR TO 6530'. CIRCULATED CLEAN @ 3 BPM & 650 PSIG. NO SAND. LATCHED ON TO FISH @ 6532' SLM. SET JARS OFF 2 TIMES @ 35K OVER STRING WT. NO MOVEMENT. SD FOR RIG REPAIR (BROKEN DRIVE CHAIN. GOT OFF FISH & POH TO 6208'. SDFN.

03-22-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$1,950	Daily Total	\$1,950
Cum Costs: Drilling	\$644,977	Completion	\$540,063	Well Total	\$1,185,040
MD	9,050	TVD	9,050	Progress	0
Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SD FOR RIG REPAIR

03-23-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$13,140	Daily Total	\$13,140
Cum Costs: Drilling	\$644,977	Completion	\$553,203	Well Total	\$1,198,180
MD	9,050	TVD	9,050	Progress	0
Days	28	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SITP 700 PSIG. SICP 900 PSIG. BLEW WELL DOWN. RIH TO 6530'. BROKE CIRCULATION & LATCHED ONTO FISH. ATTEMPTED TO MOVE FISH DOWNHOLE W/NO MOVEMENT. JARRED ON FISH 6.5 HRS WHILE REVERSE CIRCULATING.

03-25-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$14,659	Daily Total	\$14,659
Cum Costs: Drilling	\$644,977	Completion	\$567,862	Well Total	\$1,212,839
MD	9,050	TVD	9,050	Progress	0
Days	29	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1000 PSIG. RIH W/3-7/8" MILL SHOE, 5 JTS 3-3/4" WASH PIPE, BUMPER SUB, JARS, 6 3-1/8" DCs & ACCELERATOR TO 6530'. REVERSED CIRCULATED W/100 BBLs FW. WASHED OVER FISH TOP @ 6532' TO TAG @ 6577'. CLEANED OUT SAND TO 6669'. POH TO 6345'. SDFN.

03-26-2008 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$12,329	Daily Total	\$12,329
Cum Costs: Drilling	\$644,977	Completion	\$580,191	Well Total	\$1,225,168
MD	9,050	TVD	9,050	Progress	0
Days	30	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1500 PSIG. BLEW WELL DOWN. RIH TO TAG @ 6663'. CLEANED OUT 6' SAND TO 6669'. REVERSE CIRCULATED 130 BBLs 10# BRINE. POH. RIH W/OVERSHOT, BUMBER SUB, JARS, 6 3-1/8" DCs & ACCELERATOR TO TOP OF FISH @ 6532'. LATCHED FISH & JARRED 1.5 HRS BEFORE JARS QUIT WORKING. NO MOVEMENT. POH. SDFN.

03-27-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$11,671	Daily Total	\$11,671
Cum Costs: Drilling	\$644,977	Completion	\$591,862	Well Total	\$1,236,839
MD	9,050	TVD	9,050	Progress	0
Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1000 PSIG. RIH W/MILL SHOE, WASH PIPE & SAME FISHING BHA TO TAG @ 6637'. CLEANED OUT 32' SAND TO 6669'. REVERSE CIRCULATED 1 HR. POH TO 6345'. PRESSURED CSG TO 2500 PSIG. SDFN.

03-28-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$12,981	Daily Total	\$12,981
Cum Costs: Drilling	\$644,977	Completion	\$604,843	Well Total	\$1,249,820
MD	9,050	TVD	9,050	Progress	0
Days	32	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1400 PSIG. BLEW WELL DOWN. RIH TO TAG @ 6669'. NO FILL. PUMPED 80 BBL 10# BRINE. POH. RIH W/OVERSHOT & FISHING BHA AS BEFORE. LATCHED ONTO FISH. JARRED 4.5 HRS. W/NO MOVEMENT. RELEASED FROM FISH. POH TO 6208'. SDFN.

03-29-2008	Reported By	HAL IVIE
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Daily Costs: Drilling	\$0	Completion	\$57,880	Daily Total	\$57,880
Cum Costs: Drilling	\$644,977	Completion	\$662,723	Well Total	\$1,307,700
MD	9,050	TVD	9,050	Progress	0
Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0		

Activity at Report Time: RDMOSU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1150 PSIG, SITP 1500 PSIG, 4 MIN BLOW DOWN. POOH LAY DOWN & LOAD OUT FISHING TOOLS. RIH & LAND TBG @ 6321.27'. ND BOP. NU WH. WELL TRIED TO FLOW & DIED. RU SWAB EQUIP: IFL @ SURF. MADE 10 RUNS, REC 80 BBL, NO FLOW, FFL @ 3500'. SWI-SDFD

TUBING DETAIL: LENGTH:

2-3/8" N-C 0.40'

1 JT 2-3/8 4.7# N-80 TBG 32.34'

XN NIPPLE 1.10'

194 JTS 2-3/8 4.7# N-80 TBG 6271.43'

BELOW KB 16.00'

LANDED @ 6321.27' KB

08-04-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$644,977	Completion	\$662,723	Well Total	\$1,307,700

MD	9,050	TVD	9,050	Progress	0	Days	34	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0
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Activity at Report Time: FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	OPENING PRESSURE: TP 1050PSIG & CP 1400 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:00 HRS, 08/01/08. FLOWED 335 MCFD RATE ON 12/64" CHOKE. STATIC 397. QGM METER #7434.

08/03/08 – FLOWED 65 MCF, 0 BC & 30 BW IN 24 HRS ON 12/64" CHOKE, TP 275 PSIG, CP 400 PSIG.

08/04/08 – FLOWED 0 MCF, 0 BC & 30 BW IN 24 HRS ON 12/64" CHOKE, TP 390 PSIG, CP 405 PSIG.

08-05-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$644,977	Completion	\$662,723	Well Total	\$1,307,700

MD	9,050	TVD	9,050	Progress	0	Days	35	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 0 MCF, 0 BC & 30 BW IN 24 HRS ON 12/64" CHOKE, TP390 PSIG, CP 405 PSIG.

08-06-2008 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$644,977	Completion	\$662,723	Well Total	\$1,307,700

MD	9,050	TVD	9,050	Progress	0	Days	36	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9005.0	Perf : 7807'-8841'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 0 MCF, 0 BC & 30 BW IN 24 HRS ON 12/64" CHOKE, TP 390 PSIG, CP 405 PSIG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: East Chapita 8-16
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 826' FSL & 2141' FWL 40.030967 LAT 109.333681 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 43-047-36815
		10. FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 16 9S 23E S
		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUDDED: 3/17/2007	15. DATE T.D. REACHED: 5/23/2007	16. DATE COMPLETED: 8/1/2008	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4987' NAT GL
18. TOTAL DEPTH: MD 9,050 TVD	19. PLUG BACK T.D.: MD 9,005 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR Temp. Press			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,440		660			
7-7/8	4-1/2 N-80	11.6	0	9,050		2125			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	6,321							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	7,807	8,841			8,608 8,841		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,323 8,573		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					8,054 8,278		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,807 8,002		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8608-8841	46,184 GALS GELLED WATER & 111,900# 20/40 SAND
8323-8573	45,862 GALS GELLED WATER & 116,400# 20/40 SAND
8054-8278	47,436 GALS GELLED WATER & 120,100# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Shut In

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/1/2008		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: SHUT IN	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	7,807	8,841		Green River Mahogany Uteland Butte Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	1,695 2,328 4,485 4,589 5,156 5,857 6,774 7,569 8,341 8,869

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 9/3/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

East Chapita 8-16 - ADDITIONAL REMARKS (CONTINUED):

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7807-8002	57,663 GALS GELLED WATER & 145,800# 20/40 SAND
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Perforated the Lower Price River from 8608-09', 8623-24', 8636-38', 8651-52', 8668-69', 8707-08', 8715-16', 8743-44', 8788-89', 8804-05', 8816-17', 8840-41' w/ 3 spf.

Perforated the Lower Price River from 8323-24', 8343-44', 8375-76', 8391-92', 8437-38', 8450-51', 8458-59', 8488-89', 8501-02', 8533-34', 8549-50', 8572-73' w/ 3 spf.

Perforated the Middle Price River from 8054-55', 8065-66', 8089-90', 8094-95', 8133-34', 8164-65', 8197-98', 8226-27', 8243-44', 8249-50', 8267-68', 8277-78' w/ 3 spf.

Perforated the Middle Price River from 7807-09', 7820-21', 7874-75', 7883-84', 7927-28', 7940-41', 7949-50', 7970-71', 7978-79', 8000-02' w/ 3 spf.

FORM 7

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: E CHAPITA 8-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0826 FSL 2141 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047368150000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 6/30/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 14, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/9/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-47045
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N, Denver, CO, 80202		8. WELL NAME and NUMBER: E CHAPITA 8-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0826 FSL 2141 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 16 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047368150000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/9/2012	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Measurement variance propd
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

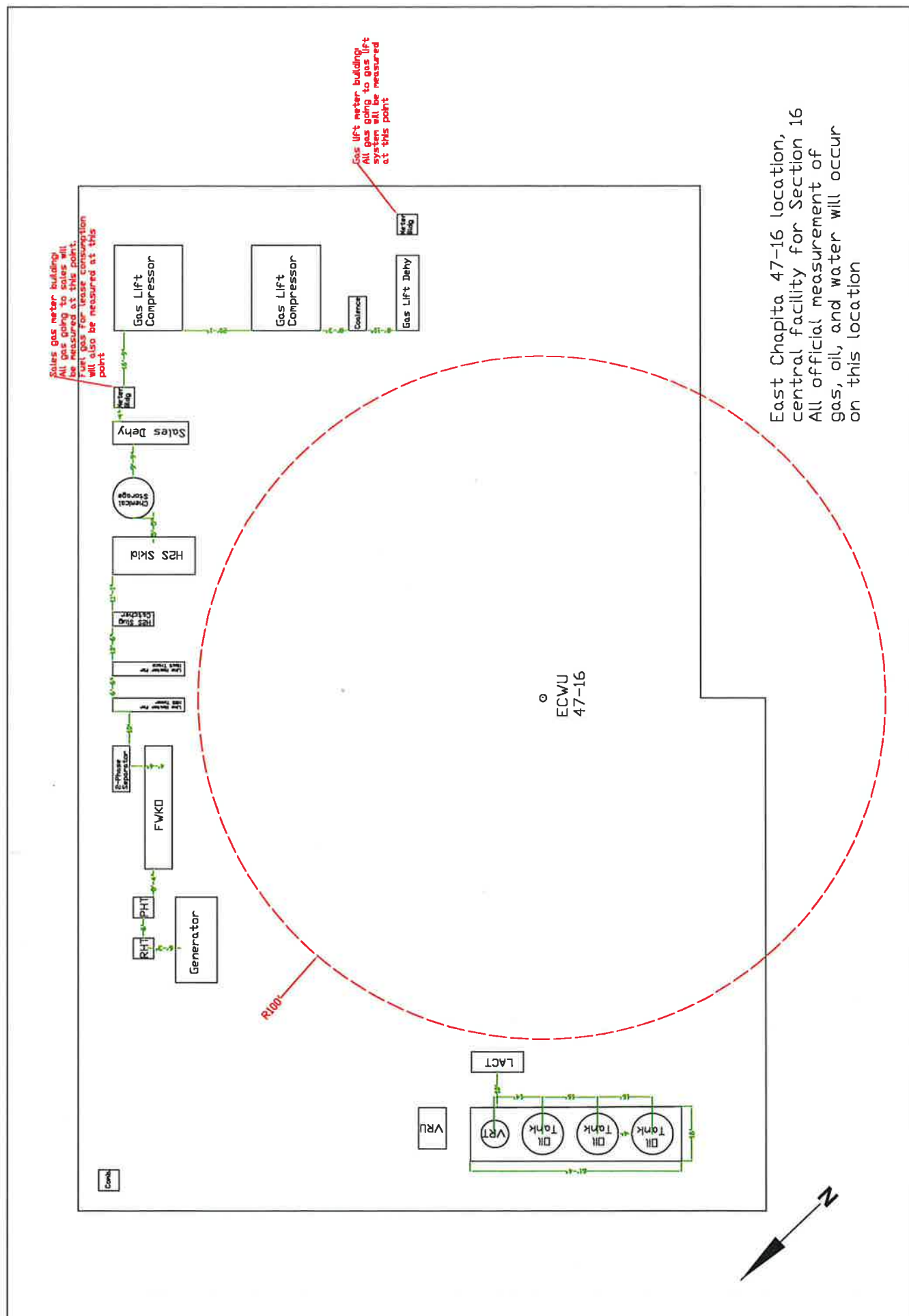
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. respectfully requests authorization to measure and allocate produced gas, condensate and water production as per the attached proposal.

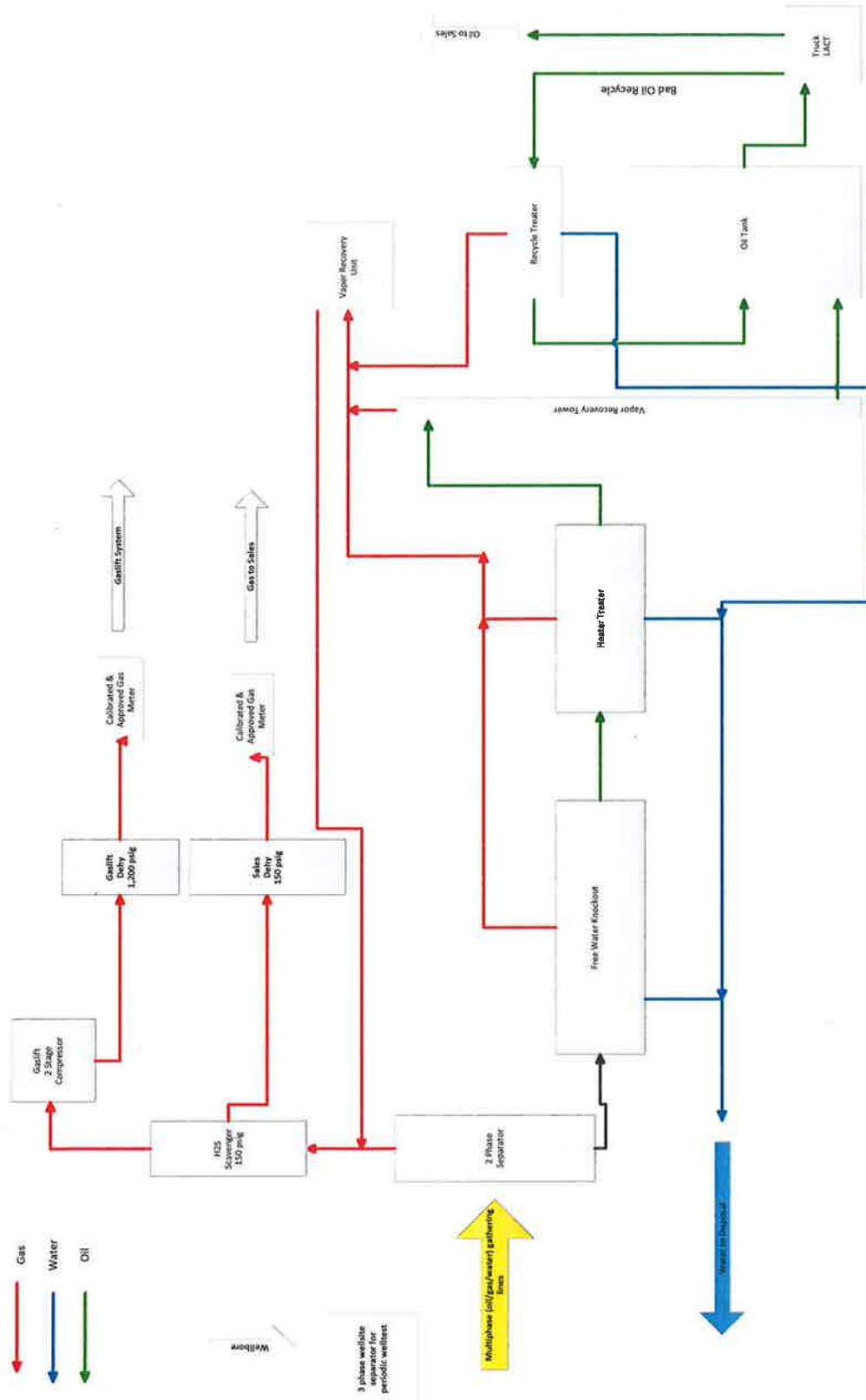
Approved by the
Utah Division of
Oil, Gas and Mining

Date: May 11, 2012

By: *Derek Duff*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 4/9/2012	









EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FedEx
7933 4391 7041

March 14, 2012

Division of Natural Resources
Utah Division of Oil, Gas, and Mining
Attn: Dustin Doucet, Randy Thackery
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Central Facility - Gathering System
Hydrocarbon Measurement Proposal
Section 16 T9S R23E
Uintah County, Utah

Gentlemen:

EOG Resources has submitted a proposal to the School and Institutional Trust Land Administration (SITLA) to install a Central Production Facility / Gathering System for Lease ML-47045. The facility will be located in the SWNE of Section 16, Township 09 South, Range 23 East, on an expanded East Chapita Wells (ECW) 47-16 well location. As you are aware, we have been producing a couple of the wells (ECW 103-16 and ECW 106-16) in section 16 utilizing gas lift operations to enhance production from the wells and have been encouraged with the results of that operation. Based on that fact, we intend to incorporate gas compression into Central Production Facility where we can process the gas, compress it and then send dry gas back to the wells for enhanced recovery via gas lift operations. All of the gas that we use for gas lift operations will be pulled out of the gathering system prior to the measurement point at the Central Facility. We believe that by moving our operations to a central facility, we can reduce air emissions, lower our operating costs (eliminating water hauling by pumping the water to the Coyote disposal facility located in Section 16), enhance our production and ultimately extend the life of the wells. At this time, we intend to measure all production from Lease ML-47045 at the central facility except for the production from ECW 59-16 well which will be measured on location utilizing the existing orifice meter for gas measurement and tank gauging for condensate and water measurement. Currently, the ECW 59-16 well is the only well in Section 16 that is located north of Coyote Wash and we would have to cross the wash to bring the well into the central facility. Eventually, as we continue to develop the lease we would bring the ECW 59-16 well into the central facility. At this time, we intend to leave the existing separator / dehydrator units on location in order to test our wells.

Therefore, EOG Resources would like to propose the following methods to measure the gas, condensate and water production from the aforementioned lease (except for the ECW 59-16) and



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

the methods that we would like to use to measure and allocate production back to the remaining producing wells in the lease.

Gas Measurement – all gas leaving the lease from the central facility will be measured using an electronic flow meter (EFM) with orifice plate that is compliant with American Gas Association No. 3 (AGA) standards and State of Utah Regulations (R649-2-8). This meter will be calibrated on a quarterly basis.

Allocation Method – In an effort to reduce emissions, we intend to produce the wells directly into the gathering system. At least initially, we intend to leave the existing Separator / Dehydrator unit in place and utilize the existing EFM to test the wells on a quarterly basis. This will allow us to allocate production back to the individual wells based on well tests. Each well test will be run for a minimum of 24 hours. Therefore, we propose to allocate gas production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that percentage for each well and multiply it times the total production that is measured leaving the lease at the central facility on a daily basis. That gas volume will be allocated back to each well and will be reported on a monthly basis.

Gas Lift Operations – Every well in the lease will be evaluated on a case by case basis as to the viability to add gas lift operations to the well. We would like to propose, that for each well that we decide to convert to gas lift or the wells where we have already installed gas lift operations, to measure the injected gas via an EFM (orifice or v-cone) meter at the well site. Therefore, for each well that has had gas lift installed, the volume used for the percentage calculation for allocation to each well will be determined by subtracting the injected volume (per 24 hour period) from the produced volume that was determined during the well test for each well.

Oil / Condensate / Water Measurement – all condensate produced will be sold at the central facility via a Lease Automatic Custody Transfer (LACT) meter. The LACT meter will be proven on a quarterly basis. All water produced will be measured by a master (turbine) meter at the central facility prior to entering the pipeline that goes to the Coyote Saltwater Disposal Facility that is located within the lease boundary.

Allocation Method – We intend to install turbine meters on the dumps in the existing Separator / Dehydrator unit at each well so that we can accurately measure the condensate and water production from each well during the well tests. Therefore, we propose to allocate condensate and water production to each well by totalizing the results of the well tests for every well and then utilize the results of each individual well to determine a percentage of the total that each well contributes to the total. We will take that condensate percentage from each well and multiply it times the total condensate sold at the central facility per month for the allocated condensate production for each well and take the water percentage from each well and multiply it times water volume that is measured per month via the master meter that is located at the central facility for the allocated water production for each well. Those condensate and water volumes will be allocated back to each well and will be reported on a monthly basis.



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

I look forward to hearing from you soon regarding our proposal. If you need any other information from me, I can be reached at (435) 781-9100 (office) or (435) 828-8236 (cell).

Sincerely,

A handwritten signature in dark ink, appearing to read "Ed Forsman", written over a horizontal line.

Ed Forsman
Production Engineering Advisor
EOG Resources – Vernal Operations

cc: Ted Kelly – Big Piney Office
Jim Schaefer – Denver Office
Denver file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 600 17th St., Ste. 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5590

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36844	EAST CHAPITA 6-16		SESE	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15794	18940	11/8/2006			3/12/2013	
Comments: 3/12/13							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36815	EAST CHAPITA 8-16		SESW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15999	18940	3/17/2007			3/12/2013	
Comments: 3/12/13							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39057	EAST CHAPITA 50-16		SWSW	16	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	16704	18940	2/19/2008			3/12/2013	
Comments: RECEIVED MAR 11 2013 3/12/13							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Vail Nazzaro

Name (Please Print)

Signature *Vail Nazzaro*

Senior Regulatory Assistant

Title

3/8/2013

Date



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 9, 2014

Certified Mail No. 7003 2260 0003 2358 7172

Mr. Ed Forsman
EOG Resources, Inc.
1060 E Hwy 40
Vernal, UT 84078-2833

43 047 36815
E Chapita 8-16
16 95 23E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Ed Forsman:

As of April 2014, EOG Resources, Inc. has seven (7) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



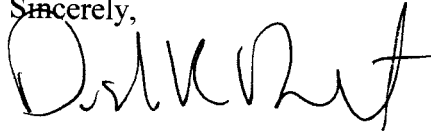
Page 2
EOG Resources, Inc.
June 9, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

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ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	CWU 39-16	43-047-30268	ML-3078	2 years 6 months
2	CWU 302-2F	43-047-33212	ML-3077	1 year 6 months
→ 3	E CHAPITA 8-16	43-047-36815	ML-47045	2 years
4	CWU 695-32	43-047-37415	ML-3355	2 years 1 month
5	CWU 699-32	43-047-39199	ML-3355	2 years 2 months
6	CWU 731-32	43-047-39582	ML-3355	1 year 7 months
7	CWU 1324-32	43-047-50091	ML-3355	1 year 4 months



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

July 8, 2014

RECEIVED
JUL 09 2014
DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

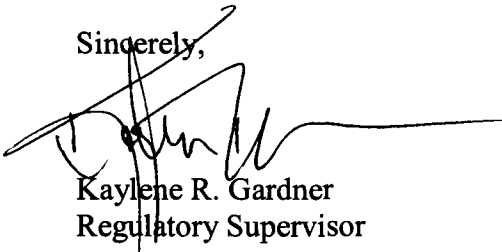
RE: 2014 Demand Letter

Dear Mr. Doucet:

In response to your 2014 demand letter EOG has completed the following actions addressing concerns regarding the shut-in status of the wells.

- CWU 39-16 – P&A sundry was submitted 7/1/2014 - API # 4304730268
- CWU 302-02F - This well is producing 5 Mscf/day and should be taken off the SI list - API # 4304733212
- ECW 8-16 - This well has a wireline fish that was left in the well during completion. The API - 4304736815 well still has five frac stages that need to be completed and has never been IP'ed. We will plan on testing and maintaining the wellbore integrity so that the well can be completed once the gas market becomes viable.
- CWU 695-32 – Will be returned to sales API # - 4304737415
- CWU 699-32 – Will be returned to sales API # - 4304739199
- CWU 731-32 - Well was placed on gas lift and is currently making 400 Mscf/day net API # - 4304739582 production. This well should be taken off the SI list.
- CWU 1324-32 - This well will be placed on gas lift mid-July, and returned to sales. API # - 4304750091

Sincerely,


Kaylene R. Gardner
Regulatory Supervisor

cc: File

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 27, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0174

Mr. Ed Forsman
EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078-2833

43 047 36815
E Chapita 8-16
16 95 23E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Forsman:

As of January 2016, EOG Resources, Inc. has one (1) State Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
EOG Resources, Inc.
July 27, 2016

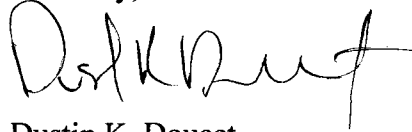
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	E Chapita 8-16	43-047-36815	ML47045	3 year(s) 6 month(s)